



# Investigating the Ability of Plastic Current Collectors to Isolate Internal Shorts in High Energy Cells



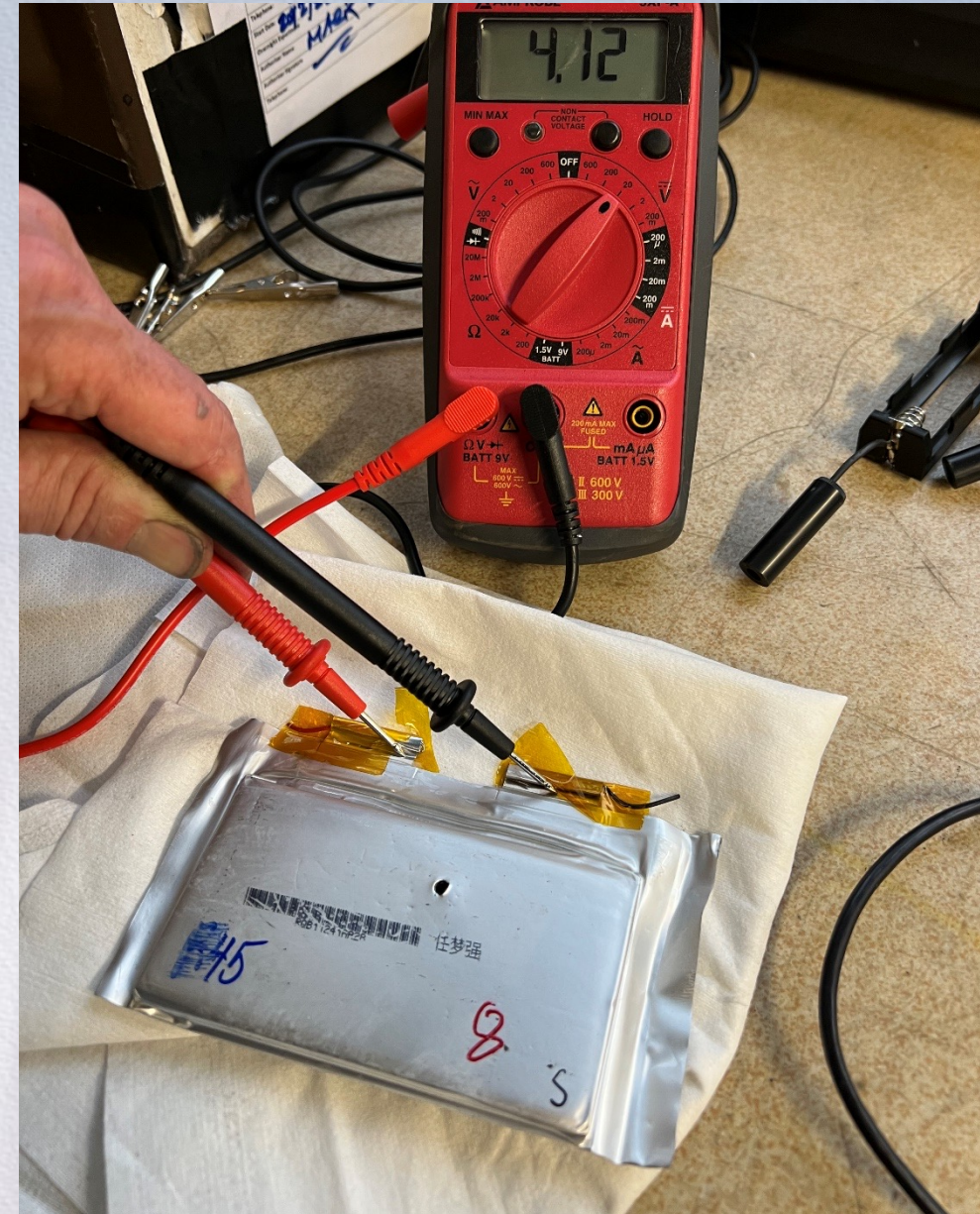
With the European Synchrotron Radiation Facility

Eric Darcy/NASA-JSC  
NASA Aerospace Battery Workshop  
Huntsville, AL  
14-16 Nov 2023



# Agenda

- Motivation
  - What limits the effectiveness of Plastic Current Collectors (PCCs) in isolating shorts?
  - Obviate the design burden of achieving passive propagation resistance (PPR)
- Team Effort
- Cell Designs
  - 18650
  - 21700
  - 10Ah pouch
- Test and Examination Results
- Investigating Cell Design Drivers for Success





# 5 Design Driving Factors for Reducing Hazard Severity from a Single Cell TR

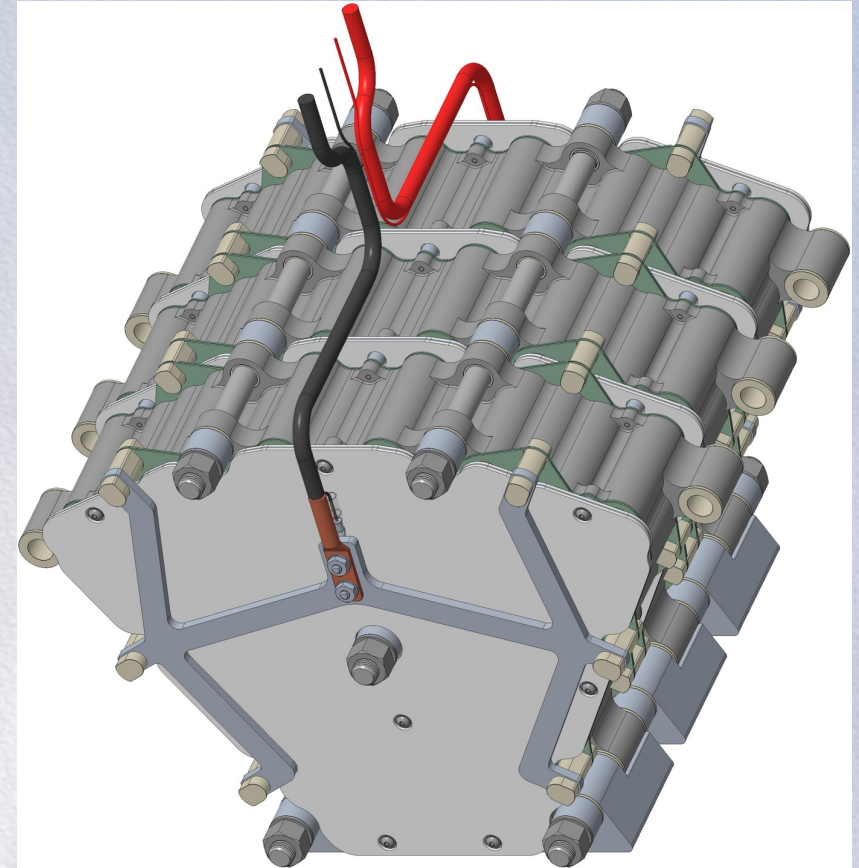
- **Reduce risk of cell can side wall ruptures**
  - Without structural support most high energy density (>660 Wh/L) designs are very likely to experience side wall ruptures during TR
  - Battery should minimize constrictions on cell TR pressure relief
- **Provide adequate cell spacing and heat rejection**
  - Direct contact between cells nearly assures propagation
  - Spacing required is inversely proportional to effectiveness of heat dissipation path
- **Individually fuse parallel cells and strings**
  - TR cell becomes an external short to adjacent parallel cells and heats them up
  - TR cell in a string in parallel with other strings needs fusing
- **Protect the adjacent cells from the hot TR cell ejecta (solids, liquids, and gases)**
  - TR ejecta is electrically conductive and can cause circulating currents
- **Prevent flames and sparks from exiting the battery enclosure**
  - Provide tortuous path for the TR ejecta before hitting battery vent ports equipped flame arresting screens





# M3 Findings and Battery Design Metrics

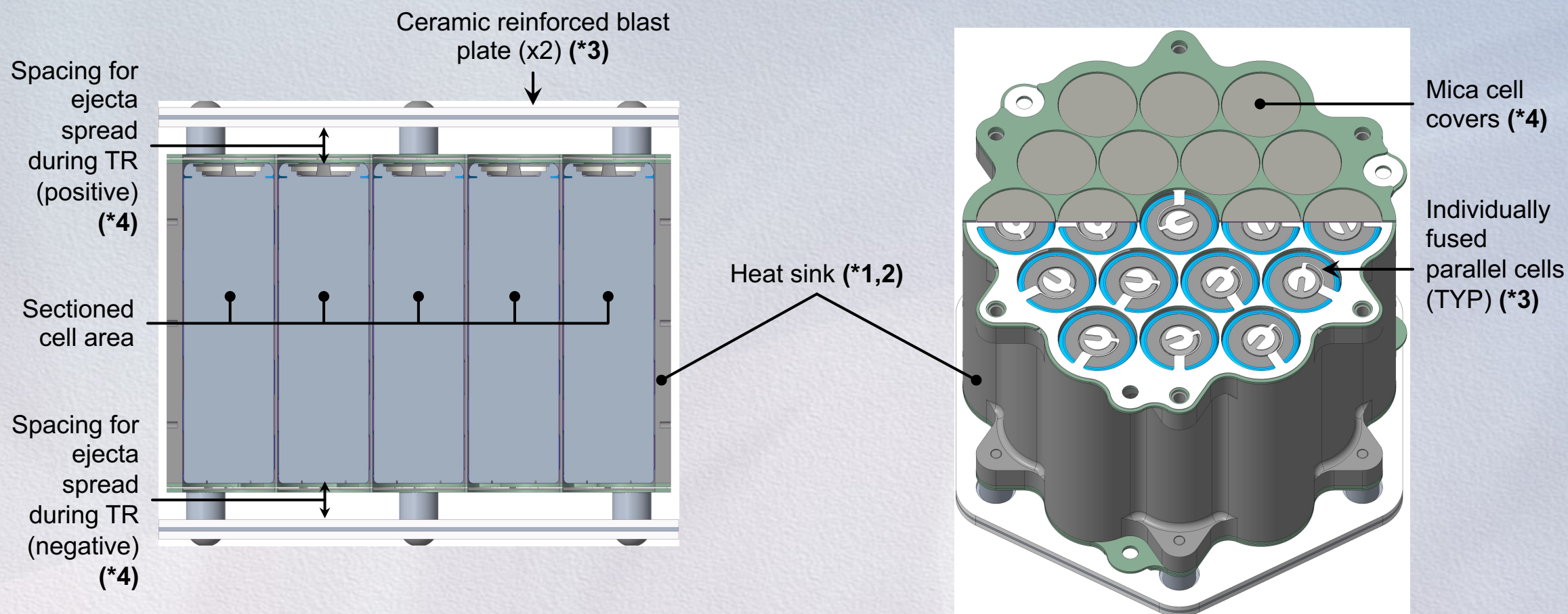
- All ISCD Trigger Cells activated without TR propagation. Blast plates protected axially stacked virtual cells well.
- Virtual cell degradation due to thermal abuse:
  - Top virtual cell: 2% degradation, no blown fuses
  - Middle virtual cell: 4% degradation, 3 adjacent cell fuses blown
  - Bottom virtual cell: 3% degradation, 2 adjacent cell fuses blown
- PPR battery energy: **4.8 kWh** with 134P-3S electrical topology (12 Molicel M35A trigger cells)
- PPR Battery overall mass: 28.84 kg [63.59 lbs]
- Gravimetric specific energy: **173.6 Wh/kg**
- PPR Battery calculated mass factors:
  - Percent cell mass versus total battery mass: **64.7%**
  - Parasitic mass factor: **1.544**
- PPR Battery miscellaneous metrics:
  - Mass percentage of heat sinks: **24.3%**
  - Mass percentage of blast plates: **3.9%**



**Figure:** CAD rendered image of assembled M3 PPR Battery.



# M5 Subscale Battery PPR Design Features



**Note:** an asterisk followed by a number (e.g. \*1) indicates the PPR Battery Guideline the feature correlates to. Guideline 5 (battery enclosure) example was not represented in this battery design per the application requirements.



# M3, M5 Subscale Battery Energy Densities

	<b>M3</b>   0.020" M35A	<b>M5</b>   0.020" 50S	<b>M5</b>   0.020" M52V
Form Factor:	18650	21700	21700
Cell Type:	Molicel M35A	Samsung 50S	LG M52V
Battery Capacity:	231.1 Wh	340.3 Wh	351.5 Wh
Total Battery Mass:	1.311 kg	1.915 kg	1.863 kg
<b>Gravimetric Energy Density:</b>	<b>173.6 Wh/kg</b>	<b>177.7 Wh/kg</b>	<b>188.7 Wh/kg</b>
<b>Parasitic Mass Factor:</b>	<b>1.544</b>	<b>1.439</b>	<b>1.457</b>
Total Cell Mass Percentage:	64.7%	69.5%	68.6%
Heat Sink Mass Percentage:	24.3%	21.3%	21.9%
Blast Plate Mass Percentage:	3.9%	3.2%	3.3%

**21700 cell format enables ~9% improvement in PPR battery specific energy vs 18650**

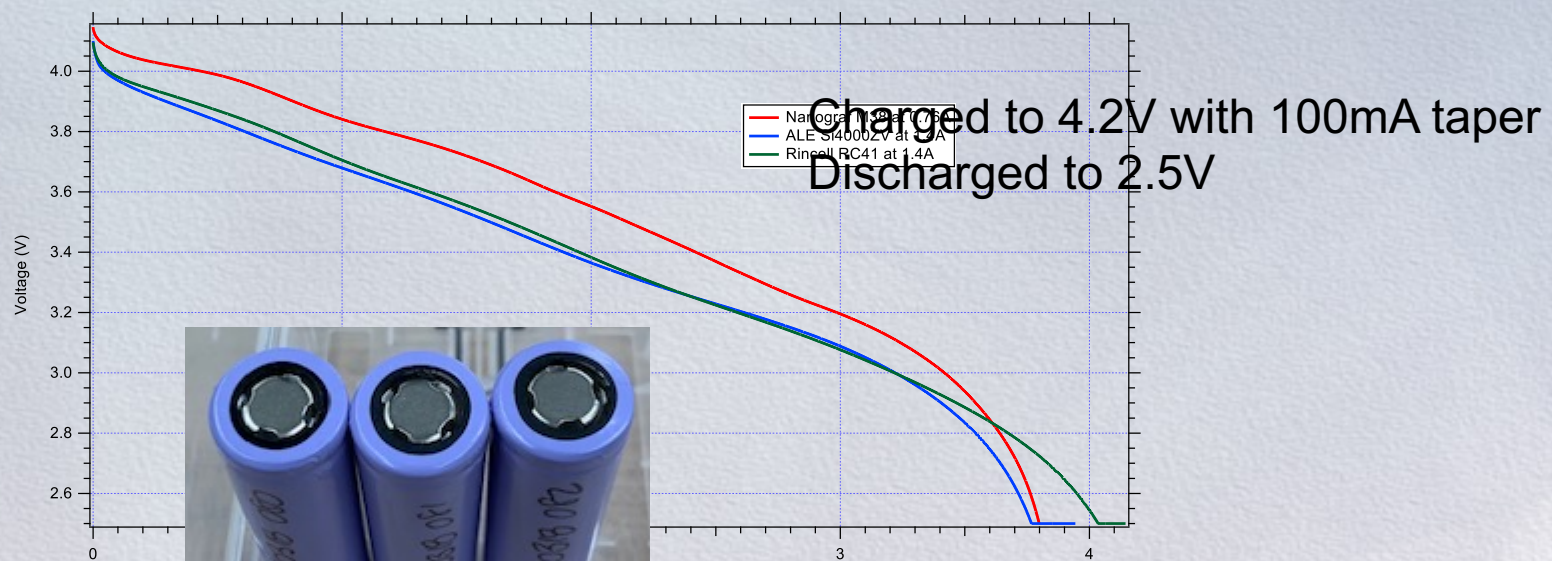
	Wh	Mass (g)	Wh/kg	TR kJ at 4.2V
M35A	12.4627	45.3692	274.7	59
M52V	18.9183	67.3159	281.0	94.6
Delta	6.456	21.947	6.3	35.6
Delta%	51.8%	48.4%	2.3%	60.3%

*M52V delivers 52% more Wh and yields 60% for TR heat*

**Battery design without any PPR features can achieve a parasitic mass factor of 1.2**



# New High Capacity 18650 Cell Designs



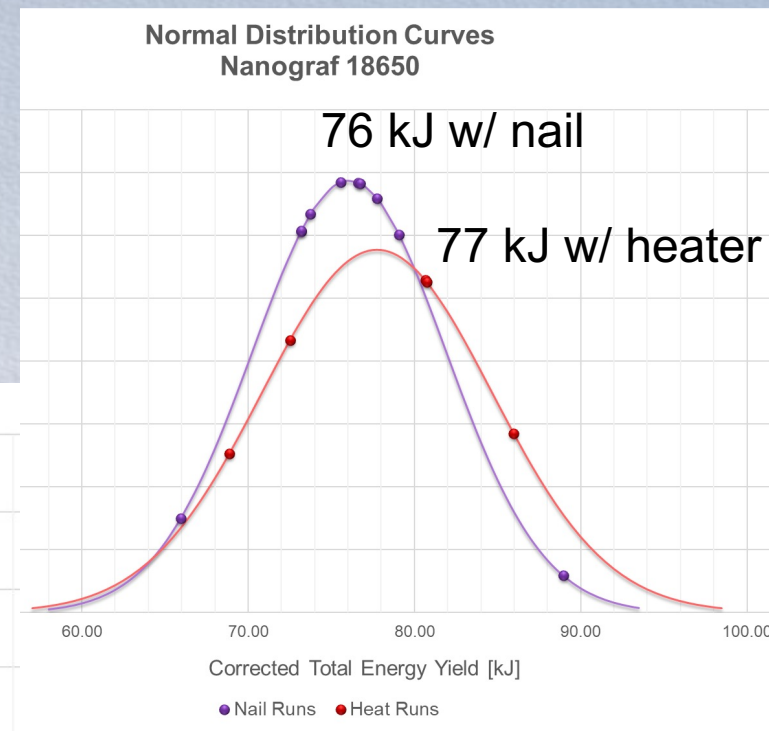
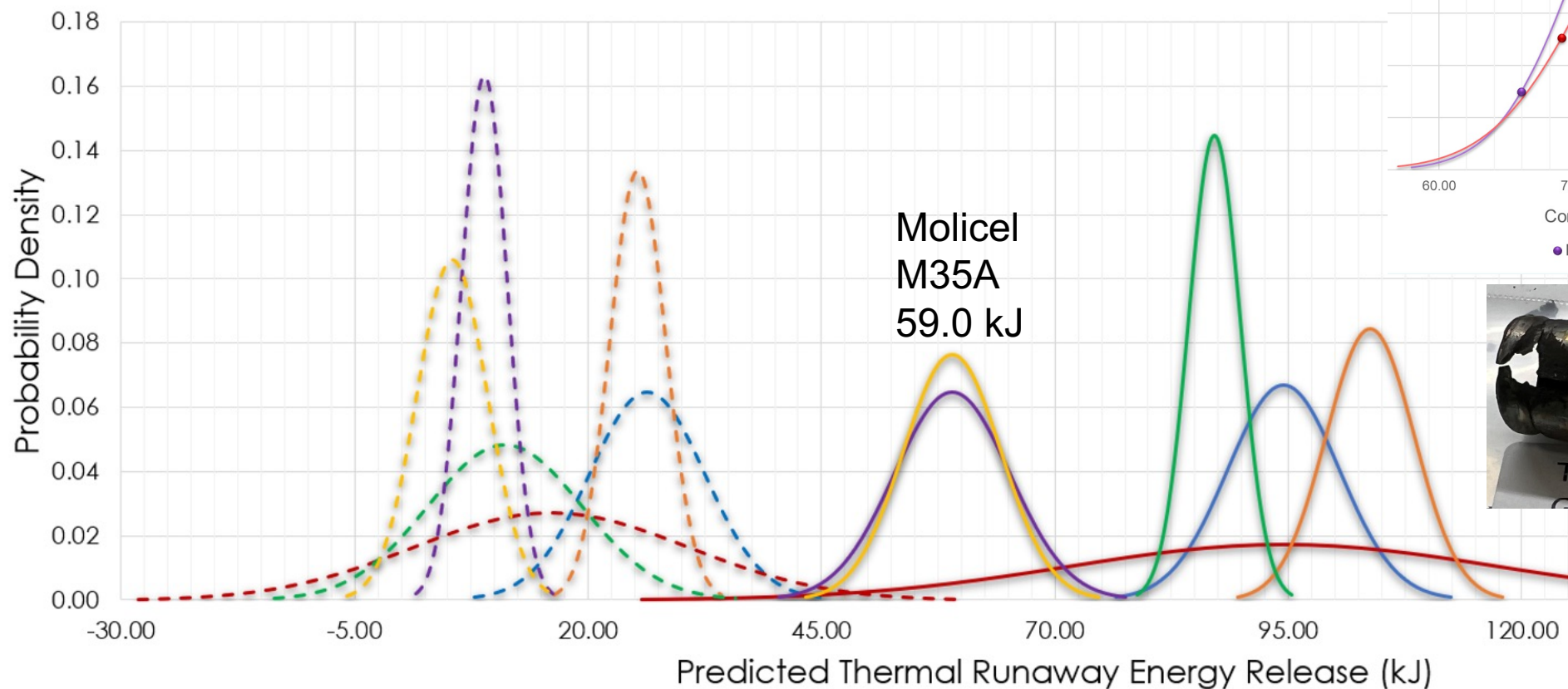
Cell Design	Ah	Wh	Mass (g)	Wh/kg
Nanograf M38	3.799	13.62	46.367	293.7
ALE Si4000ZV	3.768	12.80	45.627	280.5
Rincell RC41	4.035	13.60	46.876	290.1



# Impact on TR

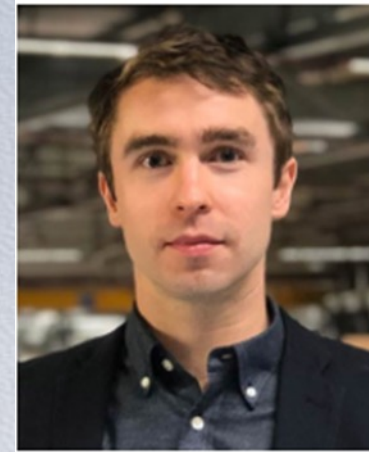
	Wh	Mass (g)	Wh/kg	TR kj at 4.2V
M35A	12.4627	45.3692	274.7	59
M38	13.6	46.876	290.1	76
Delta	1.137	1.507	15.4	17.0
Delta%	9.1%	3.3%	5.6%	28.8%

Nanograf M38 delivers **9%** more on discharge energy but generates **29%** more TR heat than Molicel M35A





# Team Effort



Dr. Donal Finegan  
NREL

Dr. Paul Shearing  
Oxford University

Alexander Rack  
ESRF

NASA-JSC

- Jacob Darst, David Petrushenko, Jesus Trillo, Brenda Esparza, Sydney Taylor, Thuong Nguyen, Vince Glover, and Eric Darcy/NASA, Houston, TX, USA
- Donal Finegan/NREL, Golden, CO, USA
- Charlie Kirchner-Burles, Mark Buckwell, Hamish Reid, Matilda Fransson, and Rhodri Jervis/UCL, London, UK
- Inez Kesuma and Paul Shearing, Oxford University, Oxford, UK
- Ludovic Broche and Alexander Rack/ESRF, Grenoble, France
- Jesse Mutter, Josh Gaskin, and Ed Buiel/Coulometrics, Chattanooga, TN, USA
- Brian Morin & Carl Hu/SoteriaBIG, Greenville, SC, USA

## Acknowledgements

Thanks for the sponsors of our cell strategic reserve for funding this effort

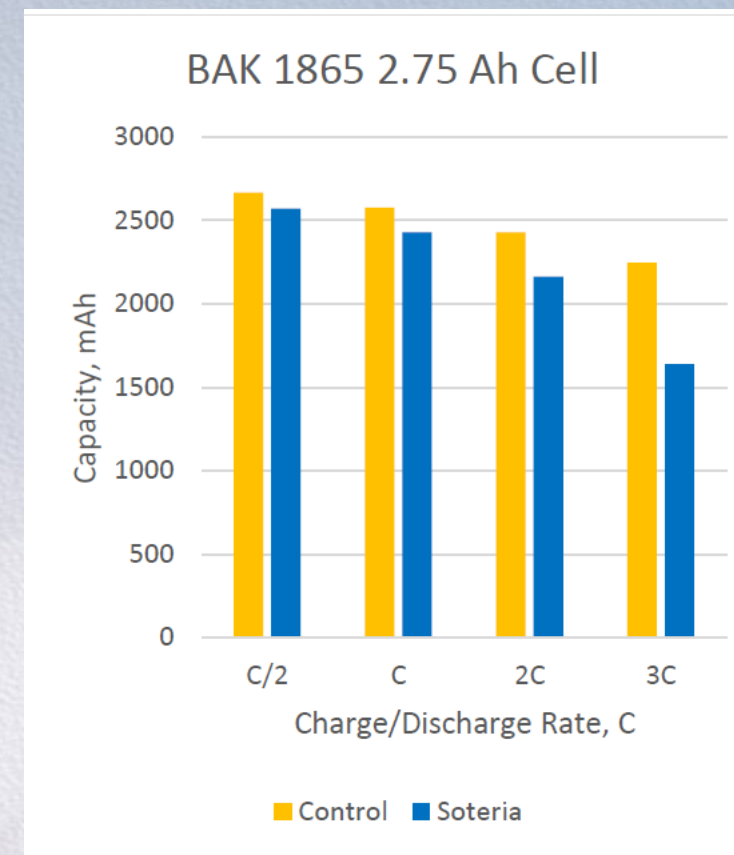
- Orion, CCP, HLS, and NAVSEA



# BAK 18650 Cell Designs

Soteria Cell Preliminary Specifications	
Manufacturer	BAK Power Battery
Separator	Polyolefin Film
Current Collector	Soteria Al, Standard Cu
Nominal Voltage	3.6V
Capacity	2.75Ah
AC impedance	51 mΩ
Weight	44 g
Energy Density	200 Wh/kg
Voltage Range	2.5V-4.2V

Control Cell Preliminary Specifications	
Manufacturer	BAK Power Battery
Separator	Polyolefin Film
Current Collector	Standard Foils
Nominal Voltage	3.6V
Capacity	2.75Ah
AC impedance	34 mΩ
Weight	45 g
Energy Density	209 Wh/kg
Voltage Range	2.5V-4.2V

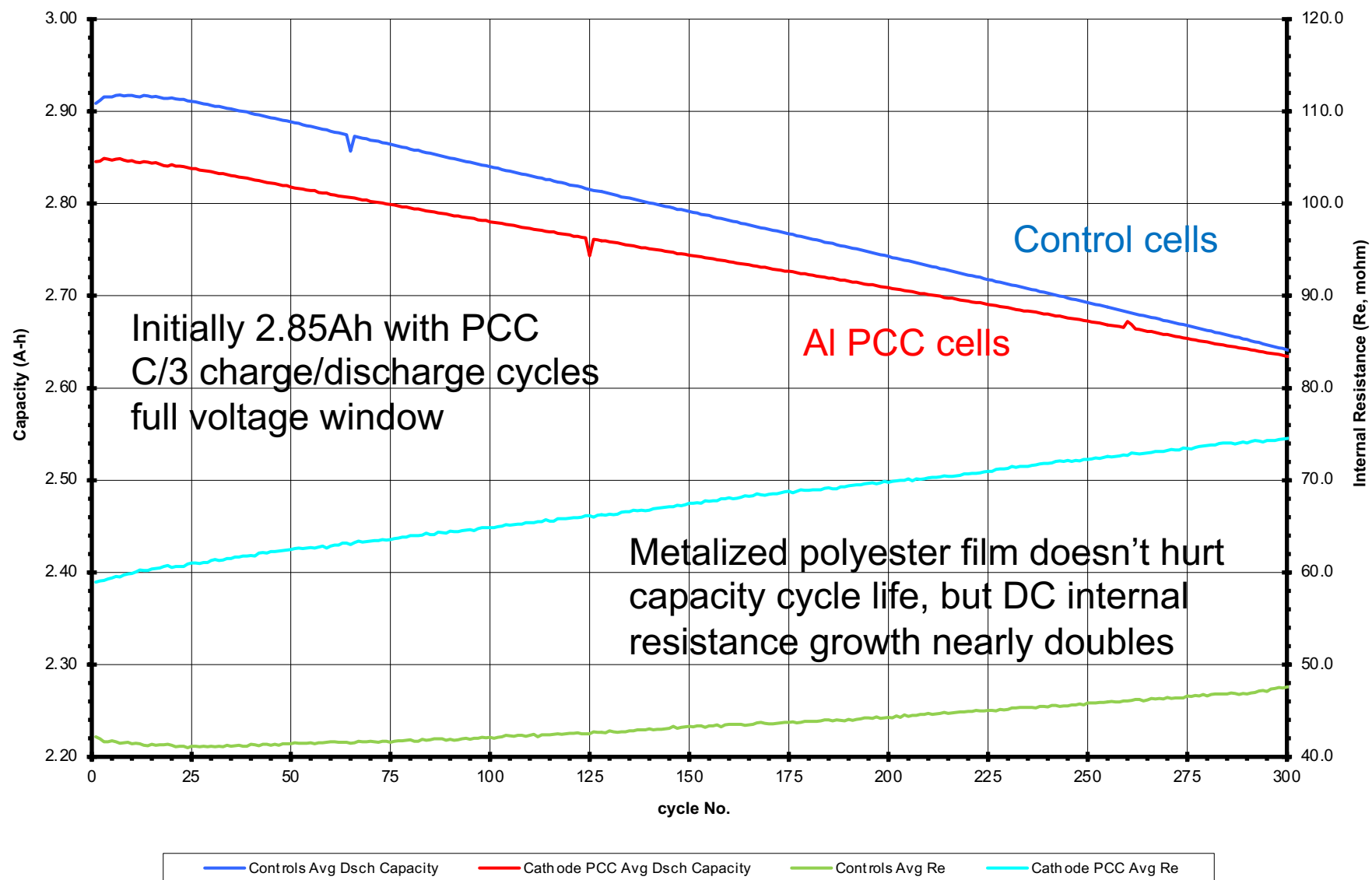


- Soteria polyester PCC only applied to cathode
- Impressive power capability (2C) with Soteria's PCC, not too far behind control cells
- They have found a decent tab to PCC welding schedule
- Measured 233 Wh/kg and 622 Wh/L on initial cycle with the Al PCC achieving 2.85Ah



**BAK 18650 Cells; Cells With Plastic Current Collector vs Controls**  
**Cycle Life, Discharge Capacity and Internal Resistance Trends; 3 Cells Ea.**

Charge: 0.92A to 4.2V, 4.2V to 55mA; 10 min rest  
 Discharge: 0.92A to 2.5V w/Re pulse at 50% SoC; 30 min rest; all



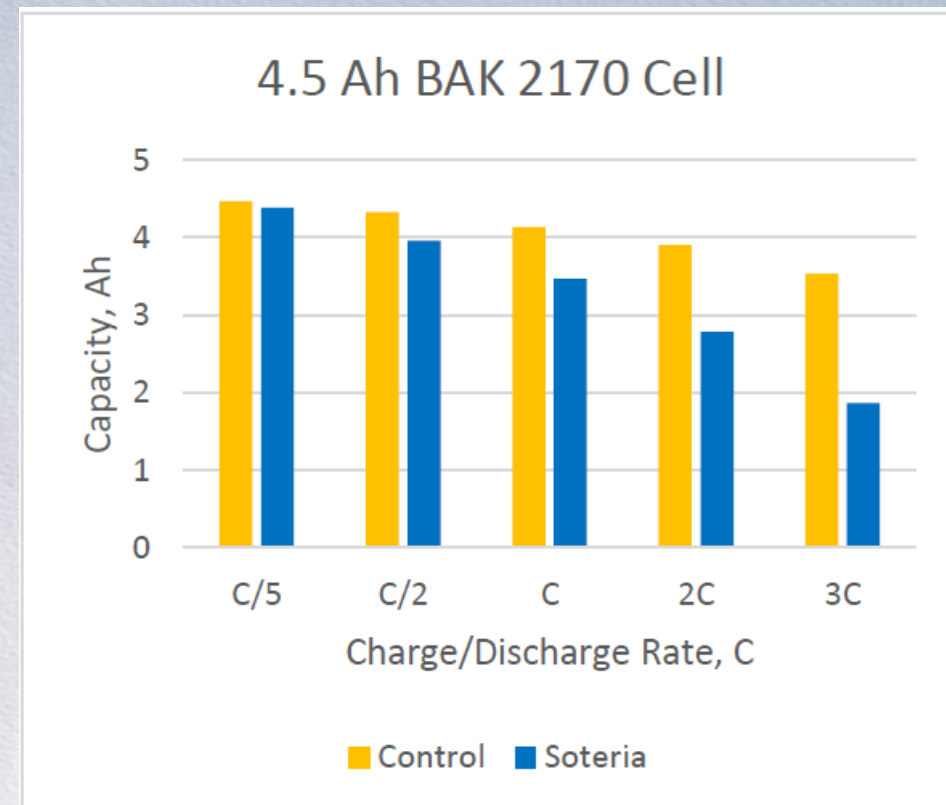


# BAK 21700 Cell Designs



Soteria Cell Preliminary Specifications	
Manufacturer	BAK Power Battery
Separator	Polyolefin Film
Current Collector	Soteria Al, Standard Cu
Nominal Voltage	3.6V
Capacity	4.5Ah
AC impedance	42 mΩ
Weight	66 g
Energy Density	205 Wh/kg
Voltage Range	2.5V-4.2V

Control Cell Preliminary Specifications	
Manufacturer	BAK Power Battery
Separator	Polyolefin Film
Current Collector	Standard Foils
Nominal Voltage	3.6V
Capacity	4.5Ah
AC impedance	20 mΩ
Weight	67 g
Energy Density	227 Wh/kg
Voltage Range	2.5V-4.2V



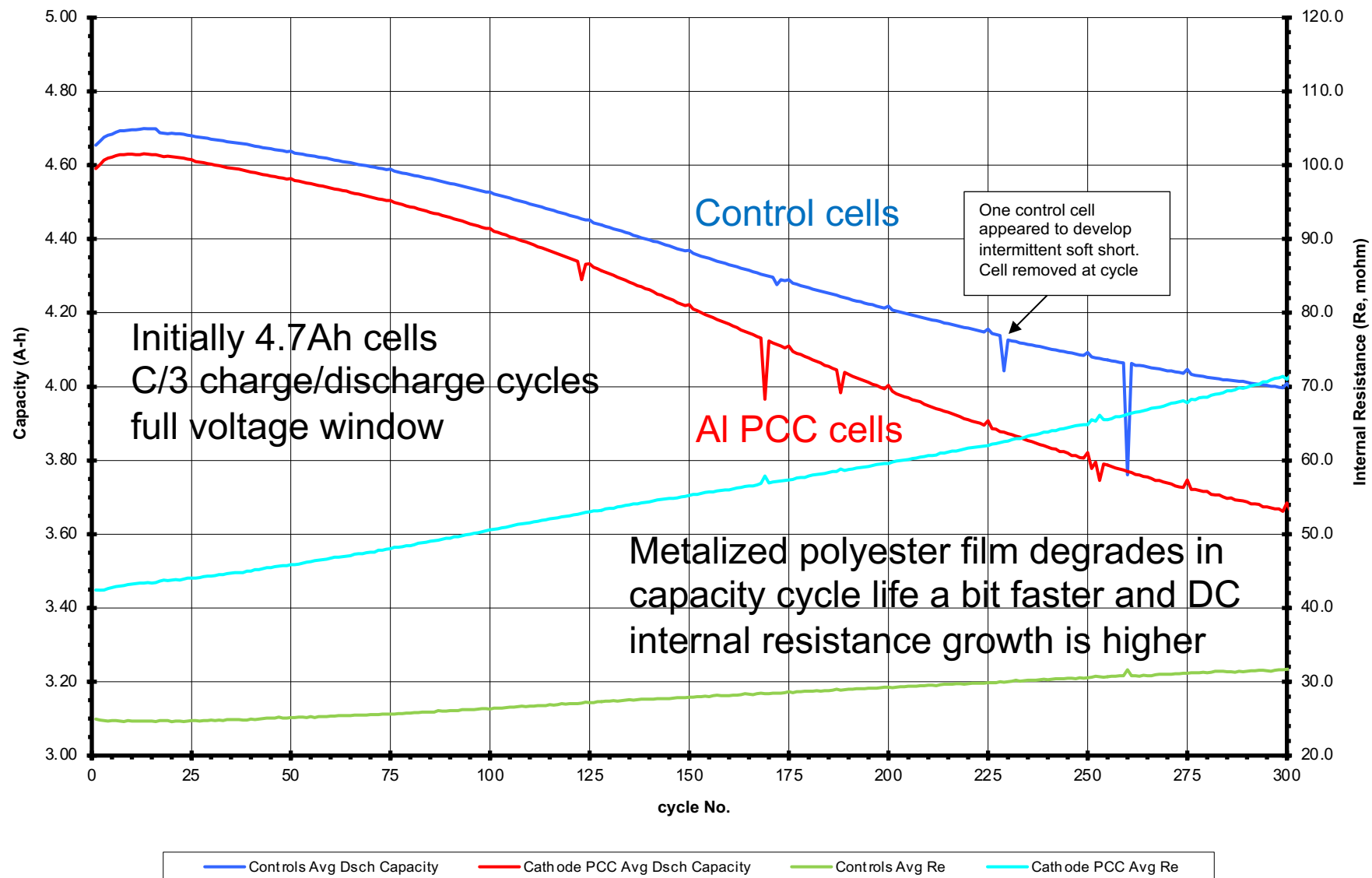
- Soteria polyester PCC only applied to cathode
- Decent power capability (up to 1C) with Soteria's PCC, not too far behind control cells
- They have found workable tab-to-PCC welding schedule
- Measured 251 Wh/kg and 684 Wh/L on initial cycle with the Al PCC



**BAK 21700 Cells; Cells With Plastic Current Collector vs Controls**  
**Cycle Life, Discharge Capacity and Internal Resistance Trends; 3 Cells Ea.**

Charge: 1.5A to 4.2V, 4.2V to 90mA; 10 min rest

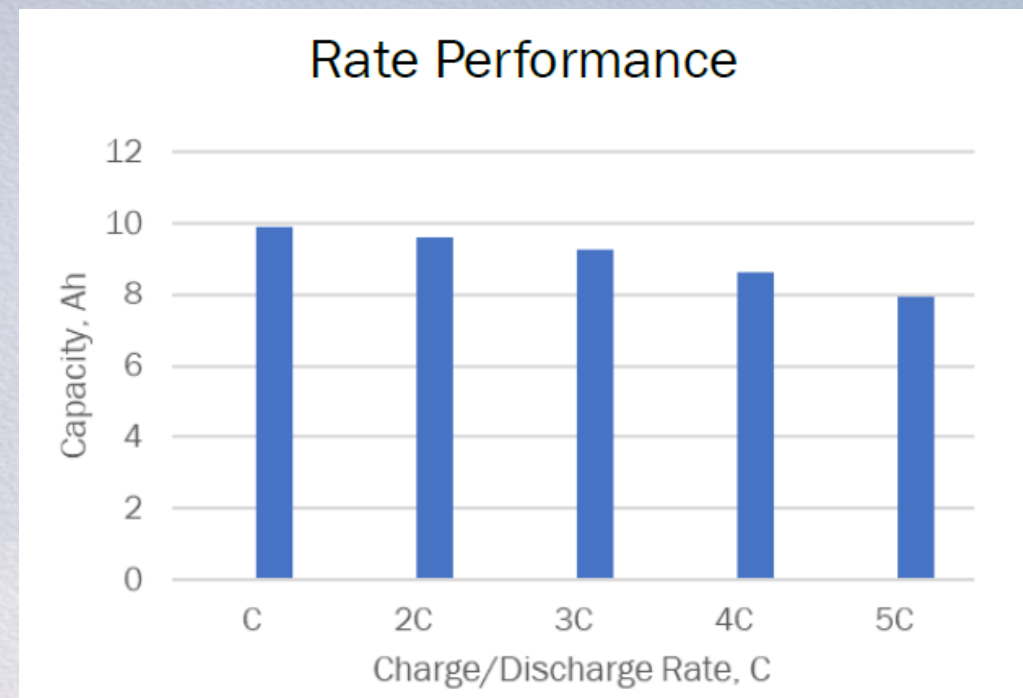
Discharge: 1.5A to 2.5V w/Re pulse at 50% SoC; 30 min rest; all a





# SVolt 10Ah Pouch Cell Design

Cell Specifications	
Manufacturer	SVolt Energy
Separator	Polyethylene w/ ceramic coating
Current Collector	Soteria Al Standard Cu
Cathode Material	NCM 811
Anode Material	Synthetic Graphite
Capacity	10Ah
Voltage Range	3.0-4.2V
Energy Density	240 Wh/kg

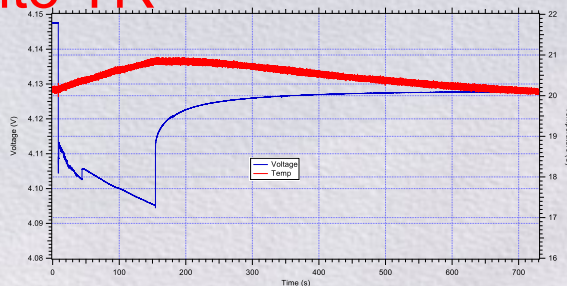


- Soteria polyester PCC only applied to cathode
- Very impressive power capability (up to 5C) with Soteria's PCC
- They have found a great tab-to-PCC welding schedule
- 243 Wh/kg with NCM 811 and Al PCC



# BAK 18650 2.9Ah Test Matrix and Results (Nail)

- Soteria metalized polyester (9)
  - PCC only on cathode (cell achieves 233 Wh/kg)
  - Cu foil on anode like all other features in control version
  - All 9 cells tolerated nail penetration
    - No fire, sparks, venting, or TR
- Control cells (6)
  - Al and Cu foil CCs
  - All 6 cells went into TR



$$\Delta t_{\max} < 1^{\circ}\text{C}$$

$$\Delta V_{\max} < 55\text{mV}$$



Tolerance demonstrated with near zero degradation of OCV!!!

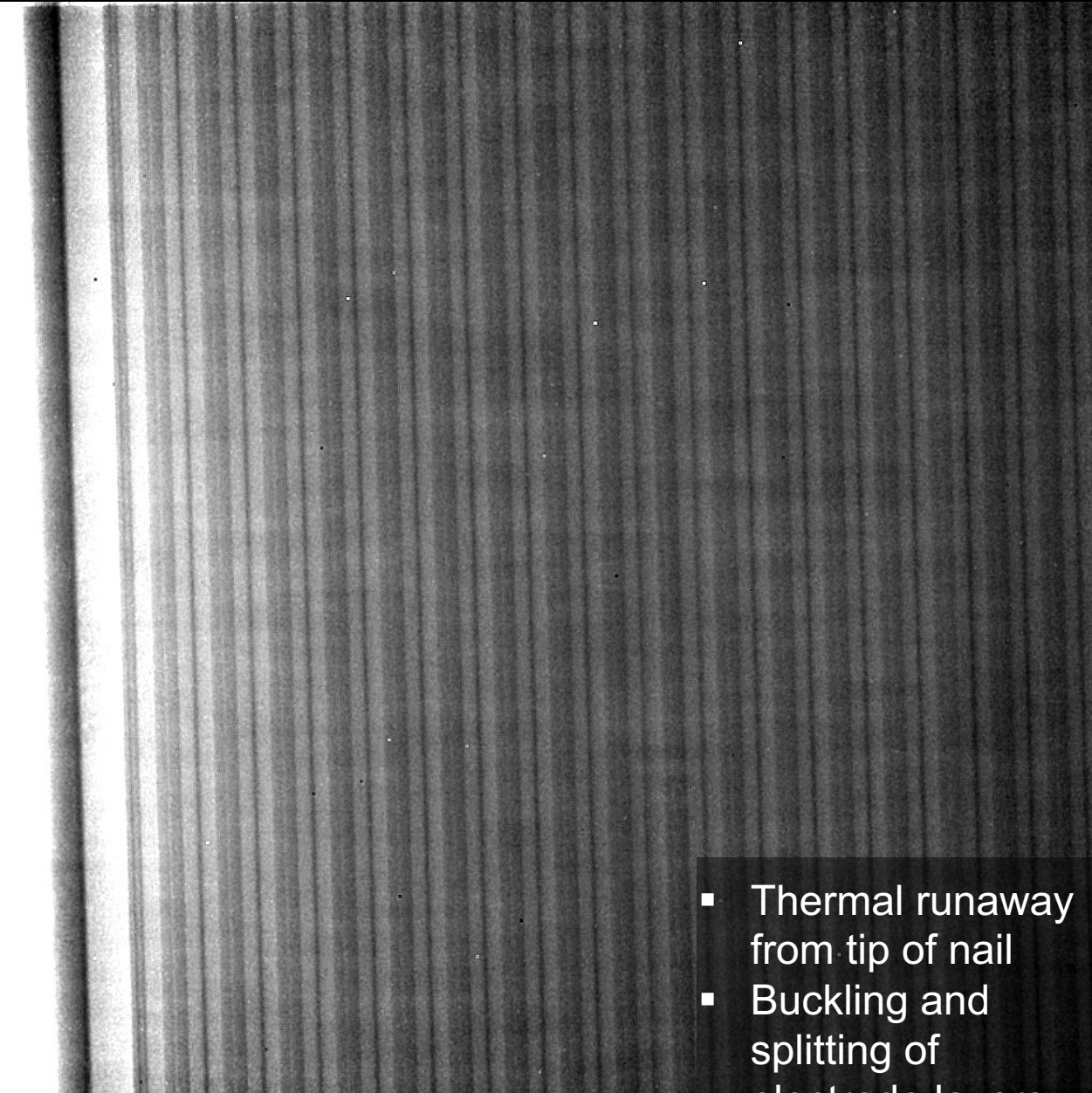


# Radiography at 3000 fps of 18650 cells

Dense material is dark (nail, can, NMC)

Control cell

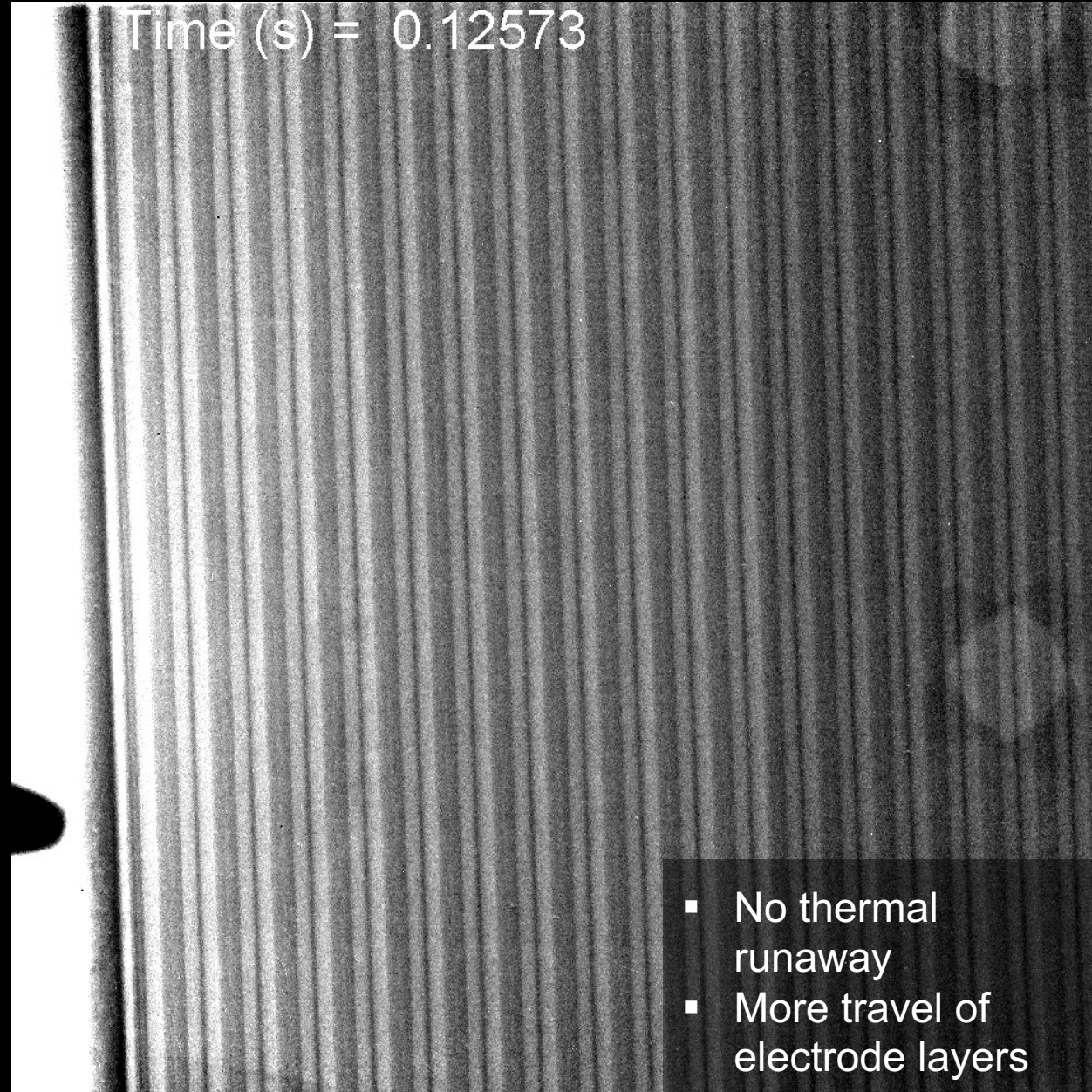
Run 034



- Thermal runaway from tip of nail
- Buckling and splitting of electrode layers

Cell with PCC

Run 031

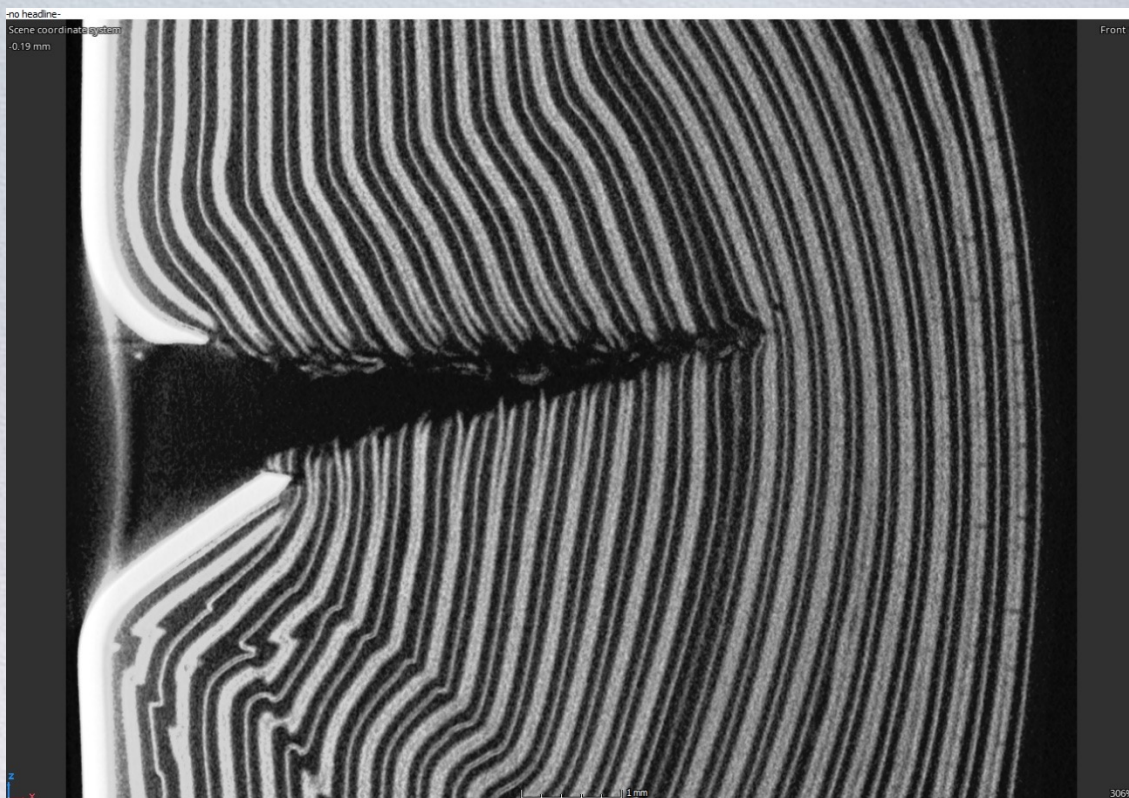


- No thermal runaway
- More travel of electrode layers

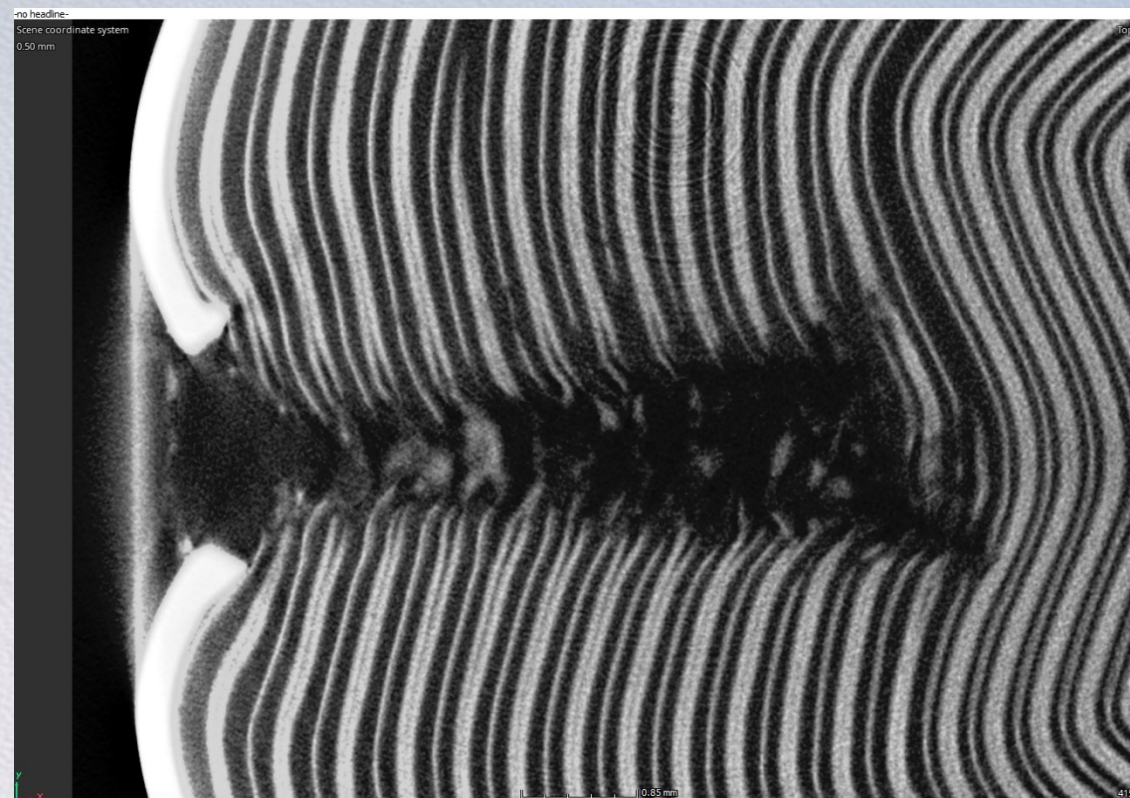


# CT Images of BAK 18650 with Cathode PCC

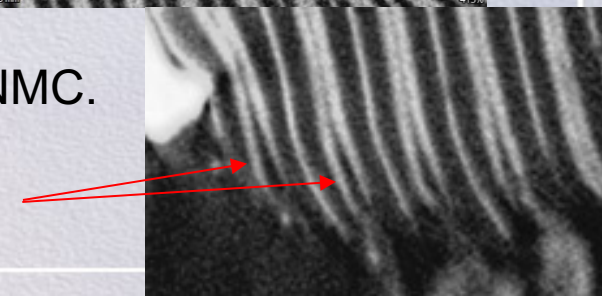
Axial view of nail penetration zone



Radial view of nail penetration zone



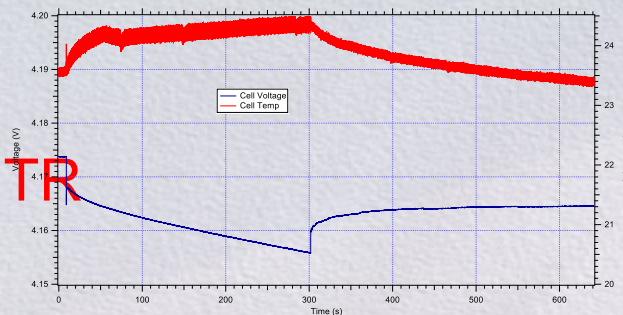
Reversing the image brightness from the video: Bright is most dense material, cell can, NMC. Al coated PCC for cathode is thin gray layer between NMC active material coatings. Axial and radial view show cathode PCC is clearly missing at nail interface (split ends).





# BAK 21700 4.6Ah Test Matrix and Results (Nail)

- Soteria metalized polyester (15)
  - PCC only on cathode (cell achieves 251 Wh/kg)
  - Cu foil on anode like all other features in control version
  - 14 of 15 cells tolerated nail penetration
    - No fire, sparks, venting, or TR in those 13
    - Muted TR in 1 cell, generating ~50% kJ of control average
- Control cells (8)
  - Al and Cu foil CCs
  - All 8 cells went into TR



$$\Delta t_{\max} < 1^{\circ}\text{C}$$

$$\Delta v_{\max} < 19\text{mV}$$



Tolerance demonstrated with near zero degradation of OCV!!!



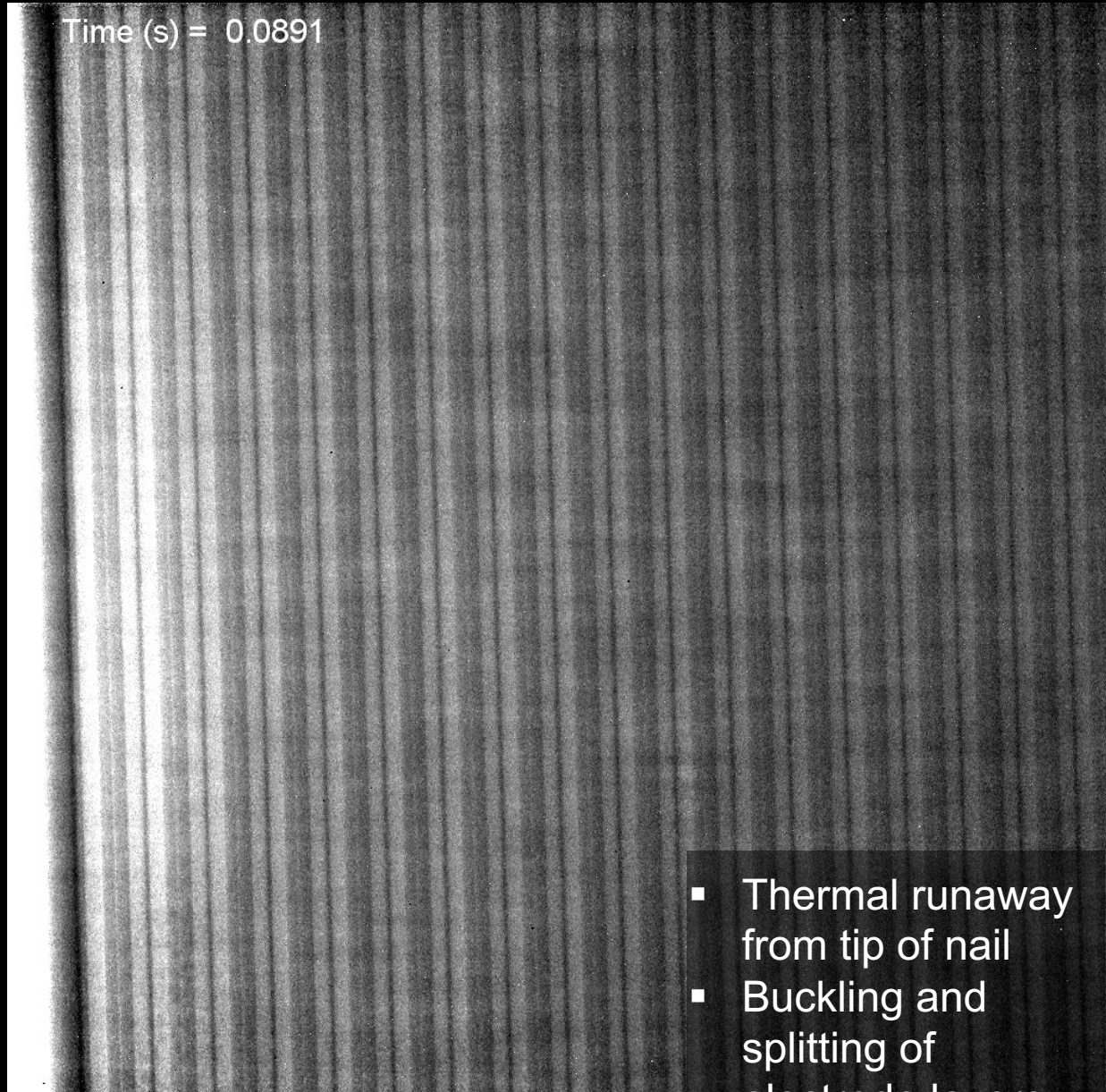
# Radiography at 3000 fps of 21700 cells

Dense material is dark (nail, can, NMC)

Control cell

Run 025

Time (s) = 0.0891

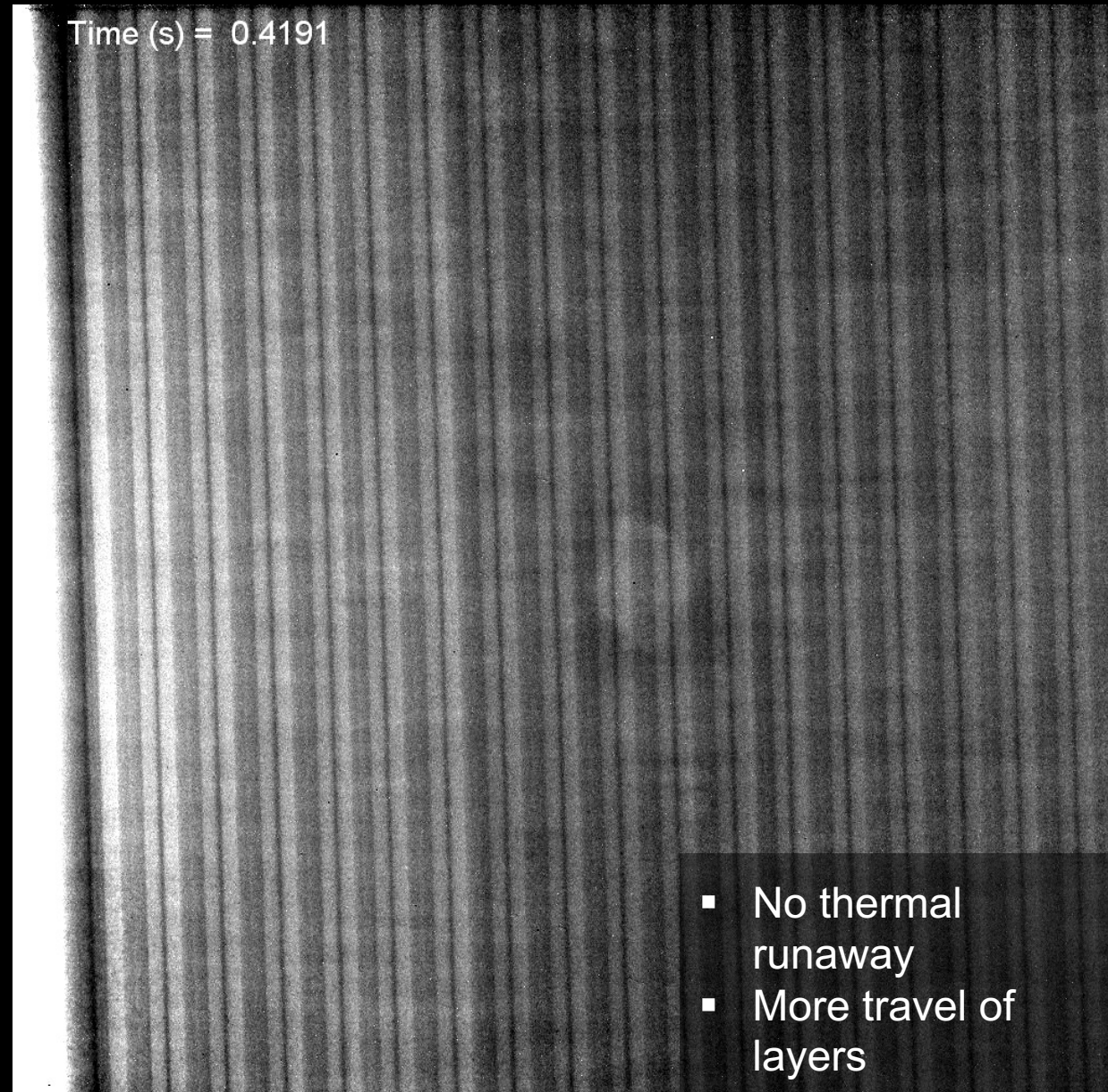


- Thermal runaway from tip of nail
- Buckling and splitting of layers

Cell with PCC

Run 020

Time (s) = 0.4191



- No thermal runaway
- More travel of layers

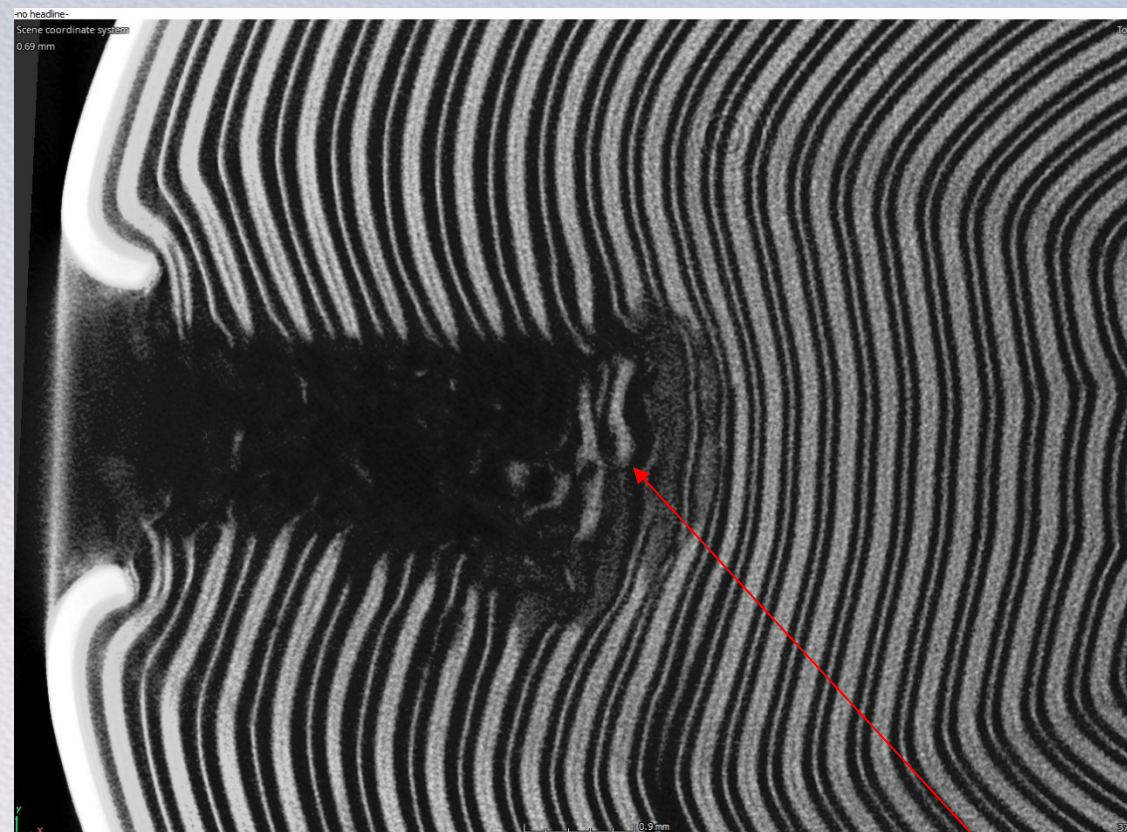


# CT Images of BAK 21700 with Cathode PCC

Axial view of nail penetration zone



Radial view of nail penetration zone



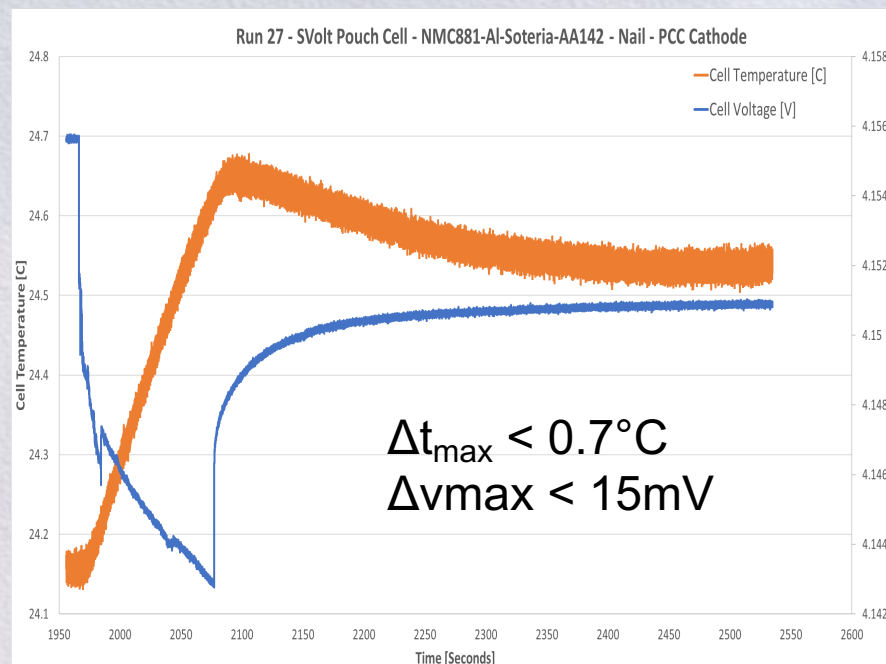
Reversing the image brightness from the video: Bright is most dense material, cell can, NMC  
 Al coated PCC for cathode is thin gray layer between NMC active material coatings.  
 Axial view shows cathode PCC is clearly missing at nail interface (split ends).

Stranded  
 NMC



# Svolt 10Ah Test Matrix and Results (Nail)

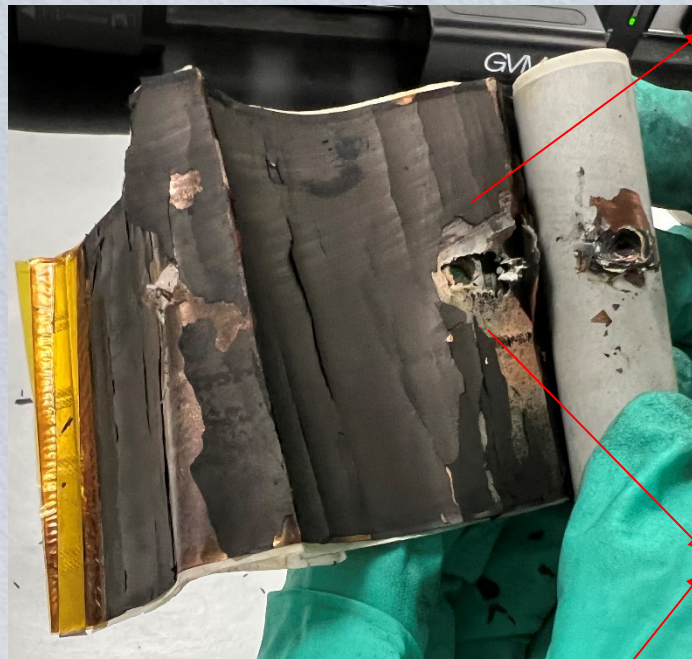
- Soteria metalized polyester (9)
  - PCC only on cathode (Cell achieves 243 Wh/kg)
  - Cu foil on anode like all other features in control version
  - All 9 cells tolerated nail penetration
    - No fire, sparks, venting, or TR
- Control cells (7)
  - Al and Cu foil CCs
  - All 7 cells went into TR



Only 14mV dip and 0.7°C rise during 2min nail penetration!!!



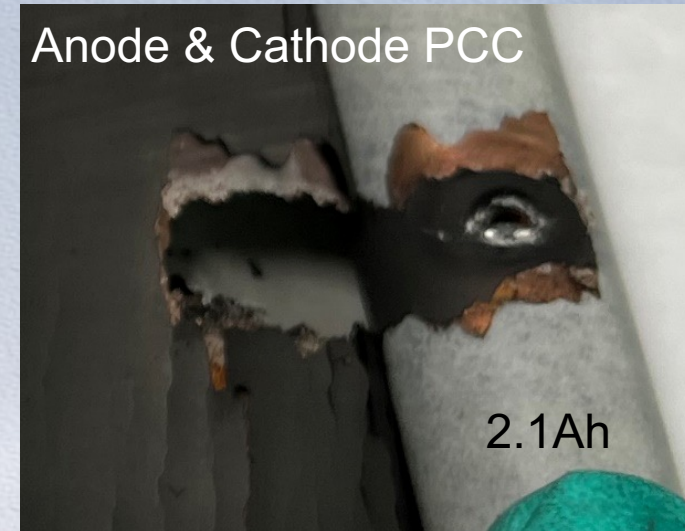
# DPA Reveals Thermal Effect in PCC Response



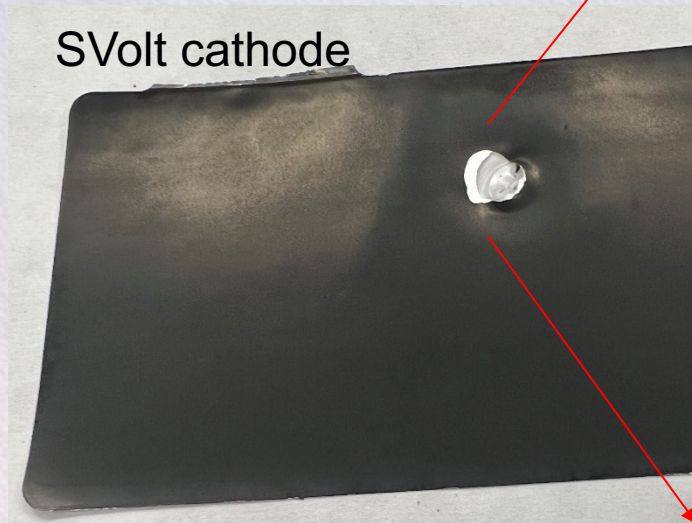
Anode & Cathode PCC



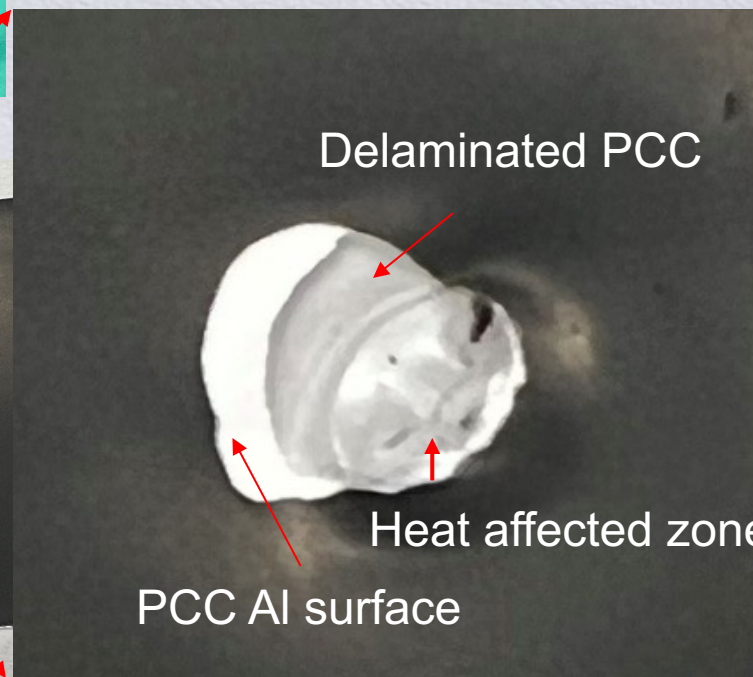
Anode & Cathode PCC



SVolt cathode



Delaminated PCC



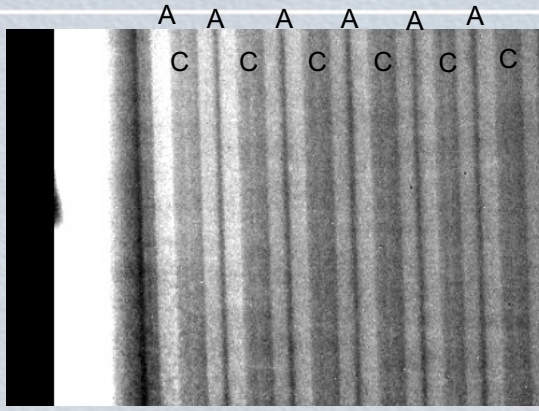
- Difficult unwinding due to melting of polyester CC and polyolefin separator ending glued together at nail interface
- Nail hole reveals thermally stressed PCC



High density material is dark in this negative X-ray

- A Anode with dark Cu foil
- C Cathode with very light Al stripe from PCC film

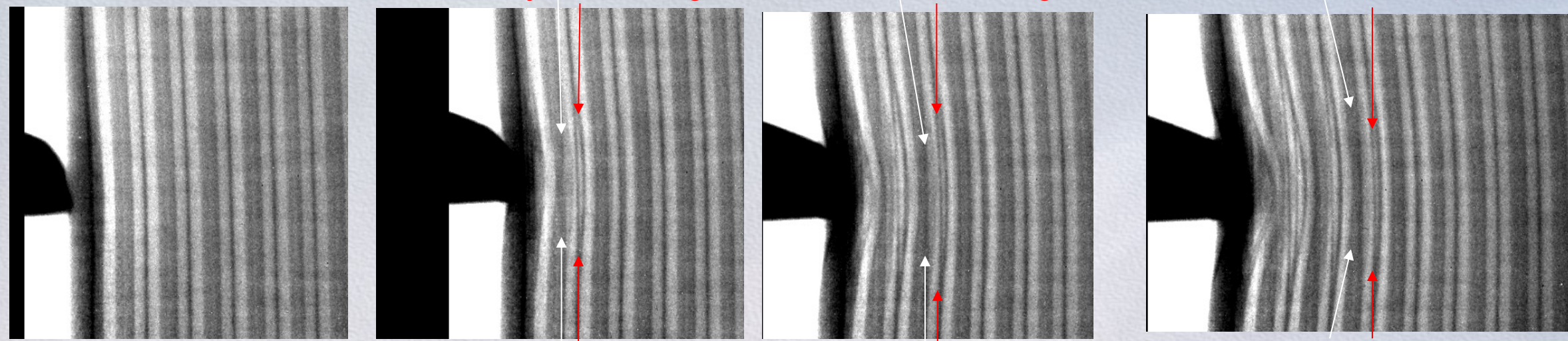
Each snapshot is successive (~300 fps or 3.3 ms increments)



1<sup>st</sup> PCC local impact  
Adj Cu foil bulges

2<sup>nd</sup> PCC darkens  
Next Cu foil bulges

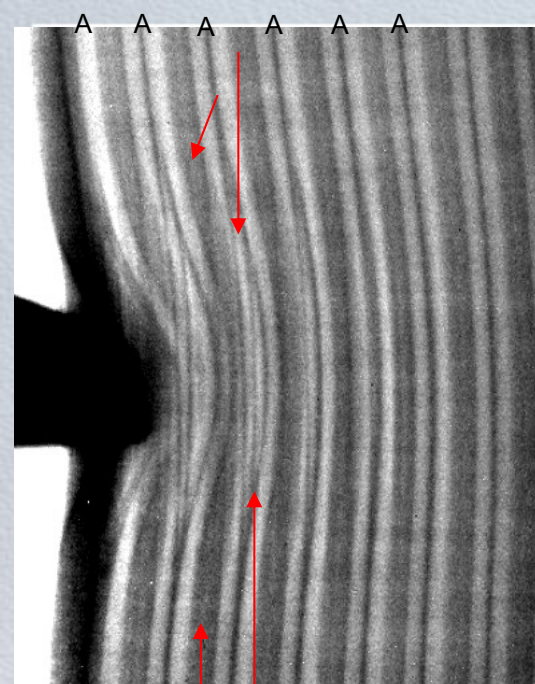
3<sup>rd</sup> PCC darkens  
Next Cu foil bulges



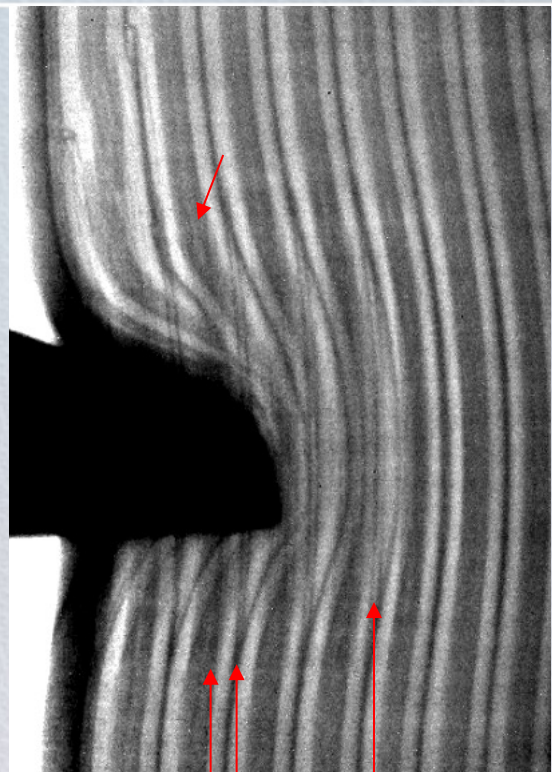
As the nail compresses the can wall, the outer wind is locally compressed and the cathode PCC and NMC darkens (densifies) with light Al stripe absent while gap forms "inside" adjacent Cu foil. In the next frames, that 1<sup>st</sup> PCC area loses density. The pattern repeats for the 2<sup>nd</sup> and successive winds.

We're seeing the nail push NMC through the separator and into the graphite causing localized internal short circuit (ISC) hot spot. This causes Al PCC to vaporize as the electrode densifies and then loses density along with adjacent graphite.



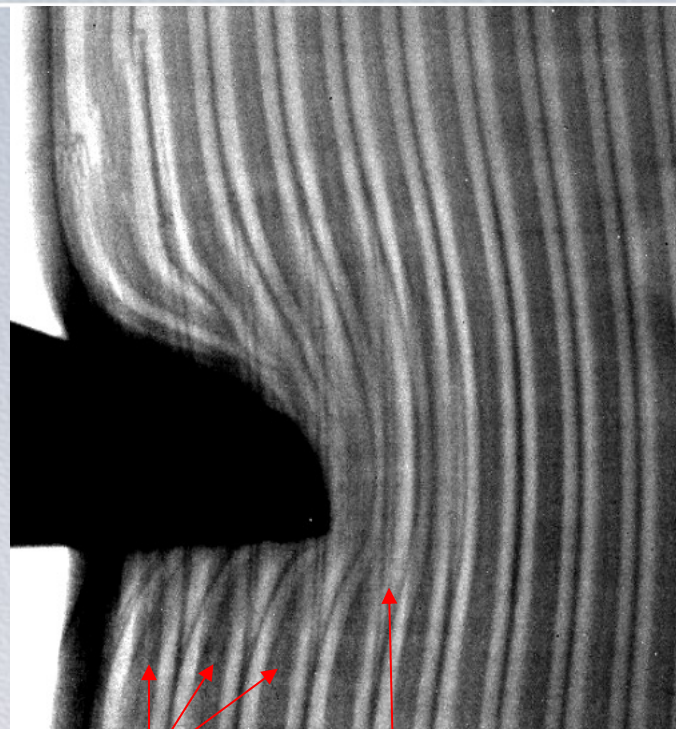


As the 2<sup>nd</sup> PCC wind is crushed, gaps open at adjacent anode



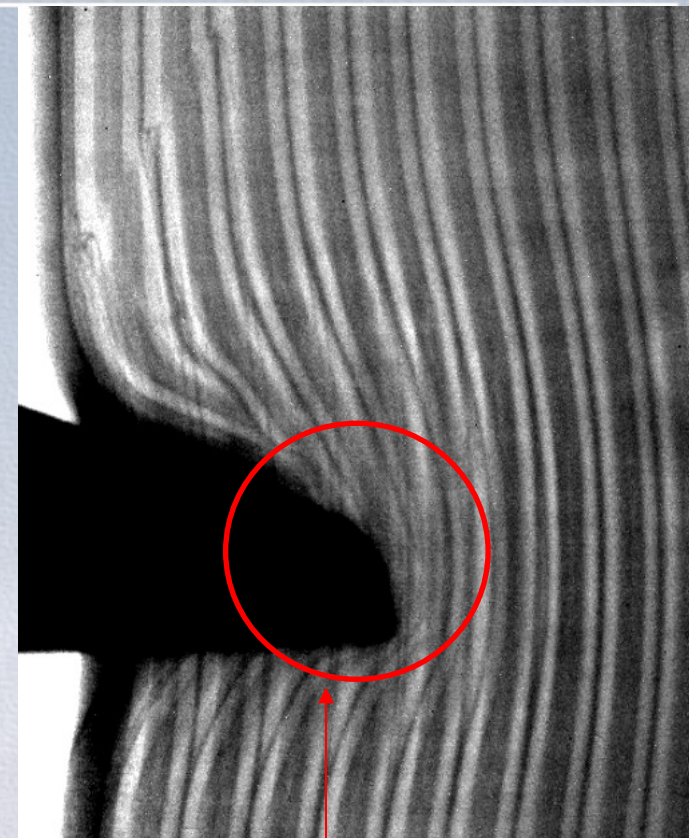
Nail pushes wedge of graphite down into anode gap

Graphite gains density due to crushing



NMC tips are isolated from shorting

Graphite in front of nail turns gray as layers are compressed



NMC/graphite at nail interface appear fluidized, possibly detaching from JR

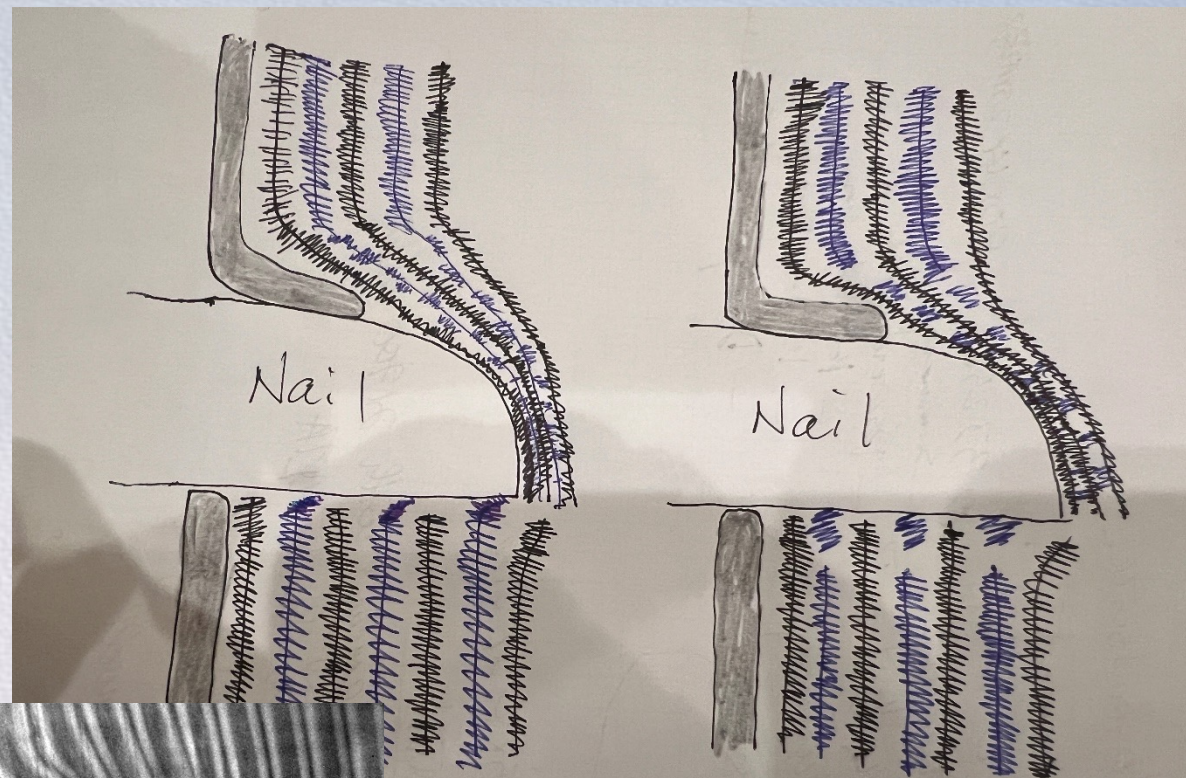


# Probable PCC Mechanisms for Isolating Shorts

- Nail front crushes outer winds into inner winds
  - Causes anode/cathode contact
  - Active materials at nail interface discharge, get hot, fluidize, and generate a bit of gases
  - Vaporizing Al PCC near shorted materials
  - Active materials involved in short are electrically stranded from rest of JR
- Nail edge stretches and cuts the polymer film
  - NMC delaminates from stretched and vaporized PCC at nail interface
  - NMC material at nail interface is sheared from JR NMC and stranded

Stretched PCC cracks  
NMC coating

Heat of crushed/shorted active materials vaporizes the PCC



Nail cuts, cracks, and shorts active materials and vaporizes PCC which strands NMC



# Highest Energy 21700 Cell Build

## Metallized plastic current collectors

- 10  $\mu\text{m}$  polyester films coated with Al (0.5 to 1.0 micron) from Soteria
  - Graphite/NMC 811
  - Polypropylene separator (plain simple)
  - ACR ( $\sim 50\text{ m}\Omega$ ) with Al PCC
  - ACR of control ( $\sim 24\text{ m}\Omega$ ) with Al foil
  - Built in 2023
- Nail penetration Test Results
  - **24 of 27 Al PCC cells driven into TR**
    - 15 runs performed at 100% SoC
    - 3 runs each at 90 and 80% SoC
    - 6 runs at 70% SoC (3 tolerated nail)
      - Corresponding to 246, 219, and 191 Wh/kg
  - All 4 control cells driven into TR at 100%

Parameter	2302-N41
Cap, Ah	5.192 $\pm$ 0.033
Nominal V	3.6
Mass, g	68.35
Wh/kg	273.5
Dia, mm	21.5
Length, mm	71.1
Vol, (L)	0.0257
Wh/L	723.7

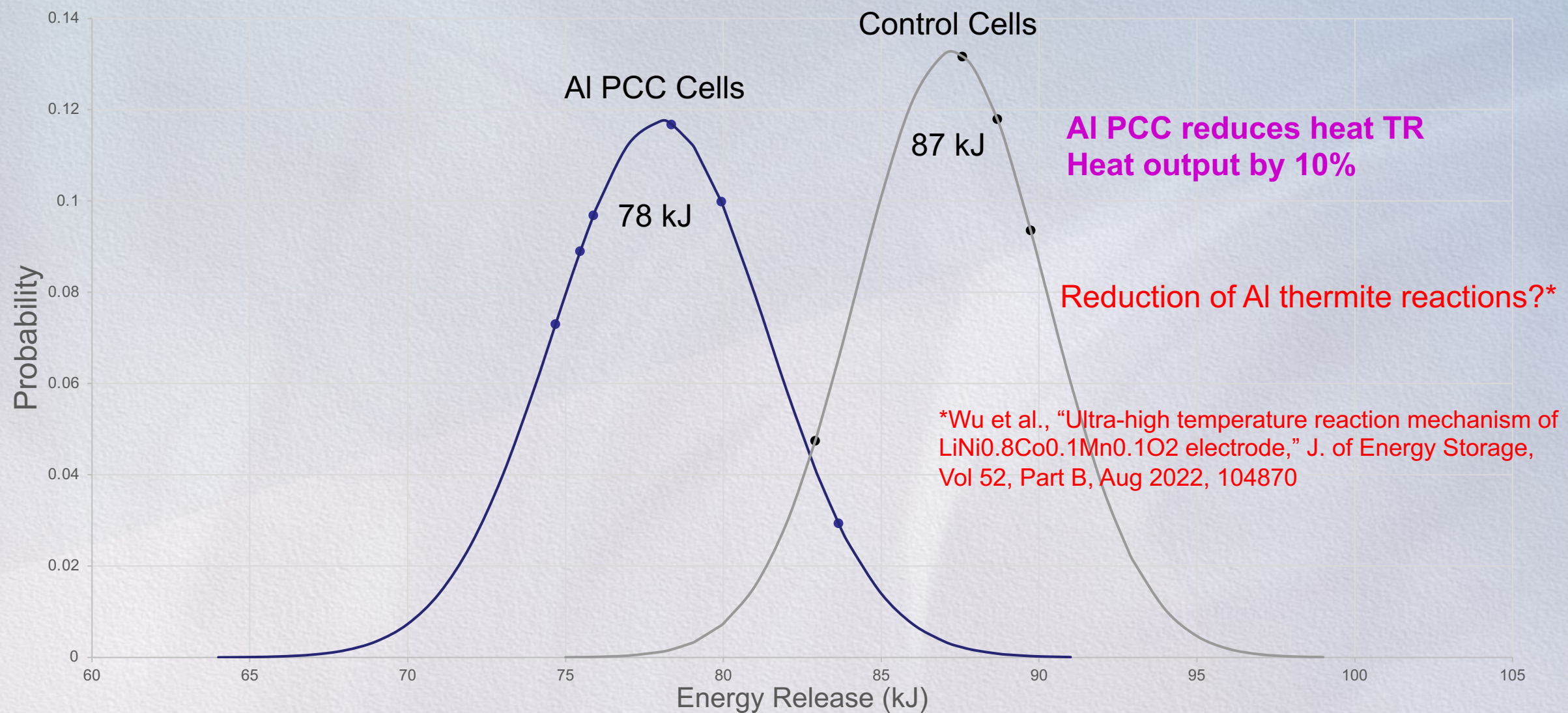
21.5mm is fatter than 21.2 mm “norm” for COTS 21700 cells





# 5.1Ah Coulometrics 21700 TR Heat Output

Nail Penetration Fractional TR Calorimetry at 100% SoC



AI PCC reduces heat TR Heat output by 10%

Reduction of Al thermite reactions?\*

\*Wu et al., "Ultra-high temperature reaction mechanism of LiNi<sub>0.8</sub>Co<sub>0.1</sub>Mn<sub>0.1</sub>O<sub>2</sub> electrode," J. of Energy Storage, Vol 52, Part B, Aug 2022, 104870



# Other Design Features We Can Add

- Thermally Stable Nonwoven Separator
  - Plain polypropylene separator could be shrinking near nail and inducing electrode shorts
  - Cellulose nanofibers and aramid fibers (Kevlar or Twaron) that are stable up to  $500^{\circ}\text{C}$  and don't shrink due to heat exposure
  - Commercialized as Dreamweaver by Soteria BIG
- Cu Metallized PET Current Collector
  - Very similar to the Al PET PCC





# More High Energy Cell Builds with AI PET PCC

Design Parameter	2302-N41 21700 Coulometrics	2306-N43 21700 Coulometrics	2306-N45 21700 Coulometrics	INR21700 BAK	Pouch Cell SVolt
+ Collector	Al PET (Soteria)	Al PET (Soteria)	Al PET (Soteria)	Al PET (Soteria)	Al PET (Soteria)
+ Active Material	NMC811	NMC811	NMC811	NMC811 (TBV)	NMC811
Separator	Polyolefin	DW Cellulose	DW Cellulose	Polyolefin	Polyolefin
- Active Material	Graphite	Graphite	Graphite	Graphite, Si	Graphite, Si
- Collector	Cu foil	Cu foil	Cu PET (Soteria)	Cu foil	Cu foil
Capacity, Ah	5.192 ± 0.033	4.97 ± 0.10	4.94 ± 0.02	4.6	10
ACR, mΩ	52.4 ± 7.1	41.3 ± 2.1	93.1 ± 4.8	42	
Mass, g	68.584 ± 0.222	67.830 ± 0.099	63.606 ± 0.253	66	149.46
Wh/kg	272.6	263.8	279.6	251	242.8
Diameter, mm	21.50	21.50	21.50	21.20	N/A
Nail Penetration	TR ≥ 70% SoC 50% success @70% (6 cells)	TR ≥ 70% SoC (15 cells)	TR ≥ 70% SoC (15 cells)	Tolerance at 100% SoC (14 out of 15)	Tolerance at 100% SoC (9 of 9)

**Adding cellulose separator and Cu PCC for anode didn't improve safety of 5Ah Coulometric 21700 design!**



# Potential Root Causes for Nail TR

- Wh/kg, Wh/L limit reached for PCCs?
- No: Lower SOC tests reach TR with equivalent of 191 Wh/kg
- Need more thermally stable separator?
- No: Replacing sep with 500°C cellulose (Dreamweaver) results in TR at 100, 90, 80, and 70% SoC
- Need to add (-) Cu coated PCC?
- No: Replacing Cu foil with Cu coated PCC results in TR at 100, 90, 80, & 70% SoC
- Cathode active material adhesion needs to be poor?
- Possible: BAK cells have poor cathode adhesion
- Winding tension is too high?
- Possible: Since 20Ah prismatic pouch cells tolerate nail with same electrode design as in 5Ah 21700



# Cathode Active Material Adhesion to Collector

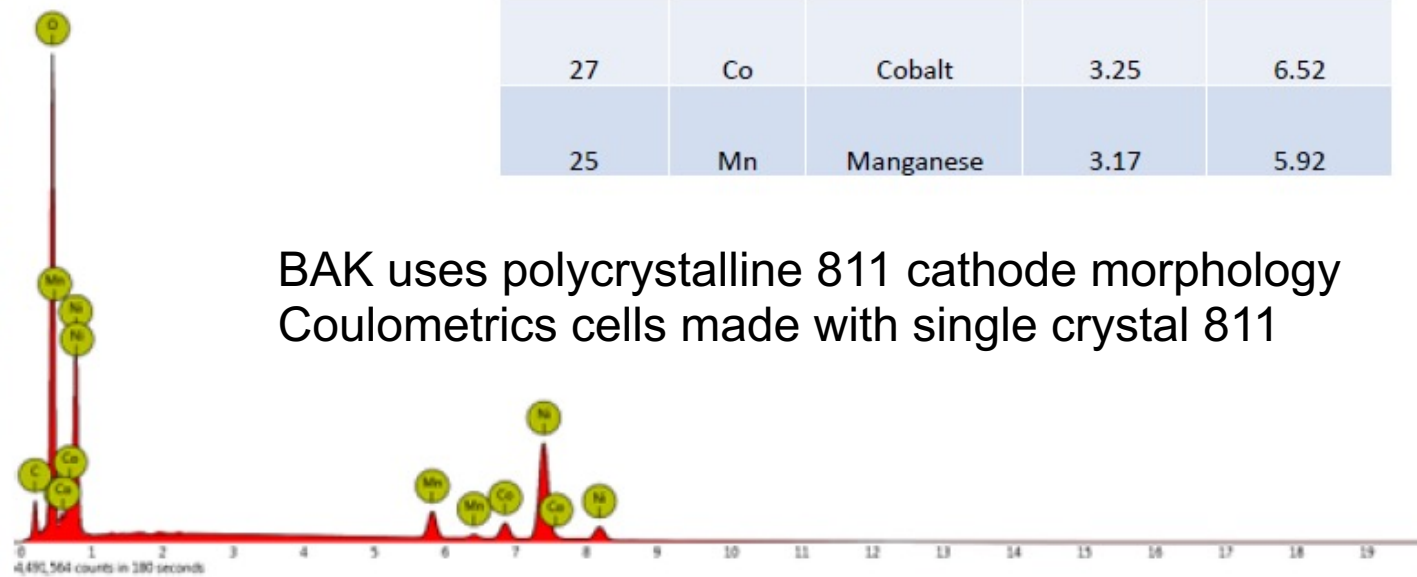
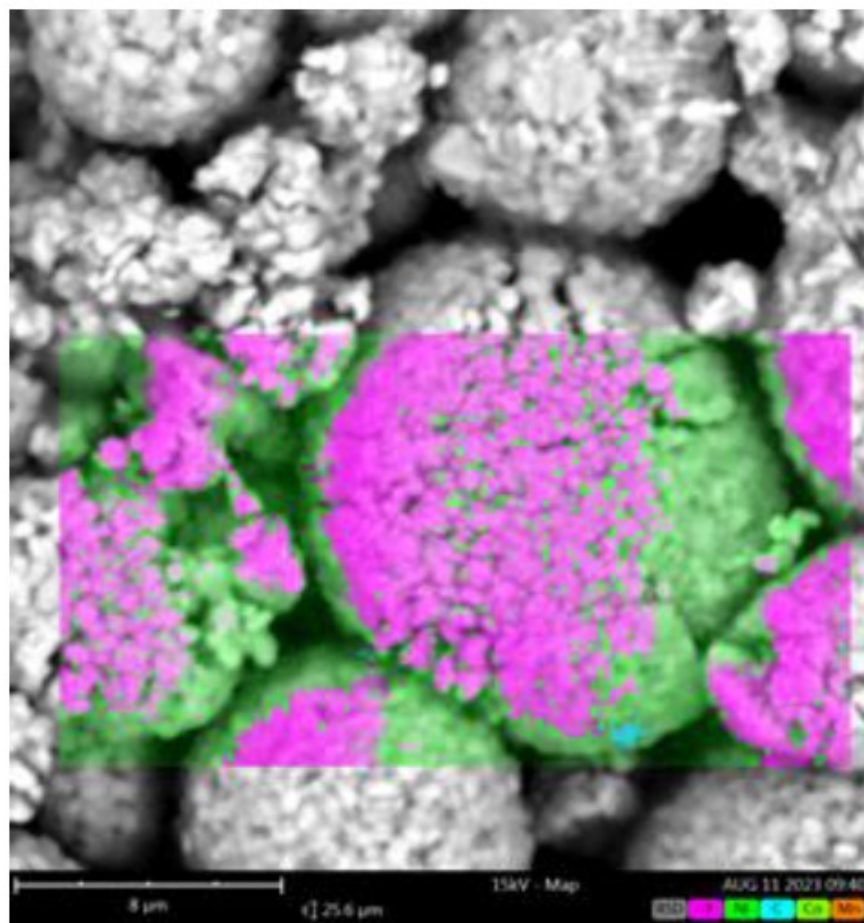
- DPA of BAK 21700 revealed poor adhesion of cathode active material to Al coated PCC
- Slight wrinkling of the cathode cause lots of delamination





# BAK Cell Teardown

## EDS – Cathode Sample 1



BAK uses polycrystalline 811 cathode morphology  
Coulometrics cells made with single crystal 811



# Summary of our 2022-2023 Effort

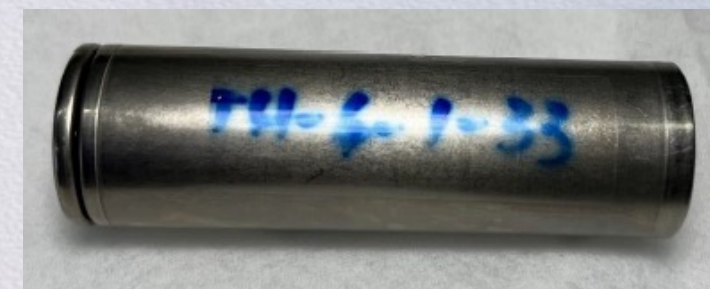
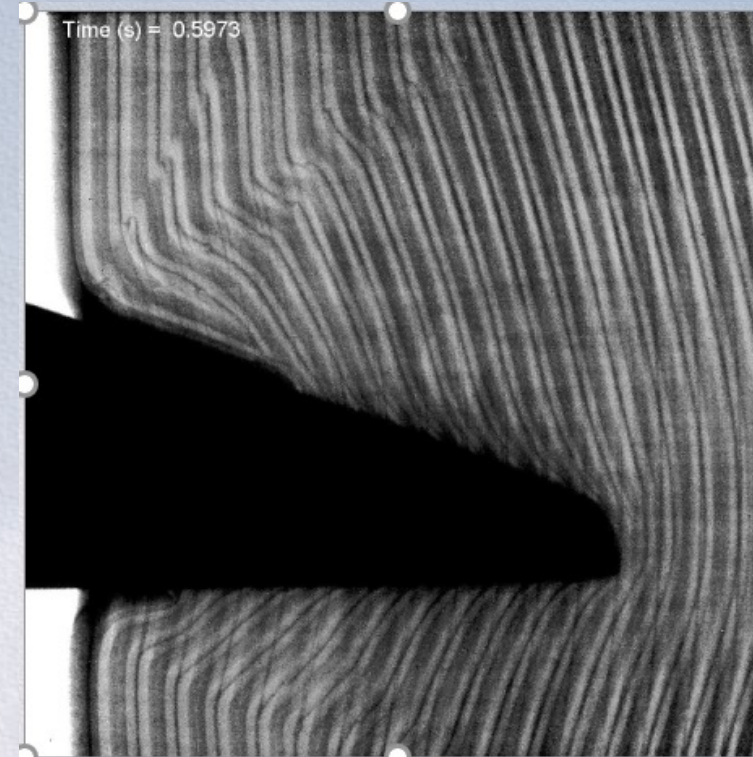
Nail Tolerance

Soteria polyester PCC is reliable in tolerating nail penetration in 64 out of 65 Li-ion cells with <251 Wh/kg

- 2.1Ah Coulometric 18650s (33 for 33) up to 193 Wh/kg
- 2.9Ah BAK 18650s (9 for 9) achieving 233 Wh/kg
- 4.6Ah BAK 21700s (13 for 14) achieving 250 Wh/kg
- 10Ah SVolt Pouch Cells (9 for 9) achieving 243 Wh/kg

Higher energy (>260 Wh/kg) 21700 cell designs fail nail penetration every time so far

- 5.165Ah Coulometrics (3 for 24, even at 70% SoC, 191 Wh/kg)
  - 3 for 6 at nail tolerance at 70% SoC, 0 for 18 at  $\geq 80\%$  SoC
  - Al PCC reduces TR heat output vs Al foil cells by  $\sim 10\%$
- 4.97Ah Coulometrics with cellulose (DW) separator
  - 0 for 12, even at 70% SoC
- 4.94Ah Coulometrics with DW separator & Cu PCC
  - 0 for 12, even at 70% SoC

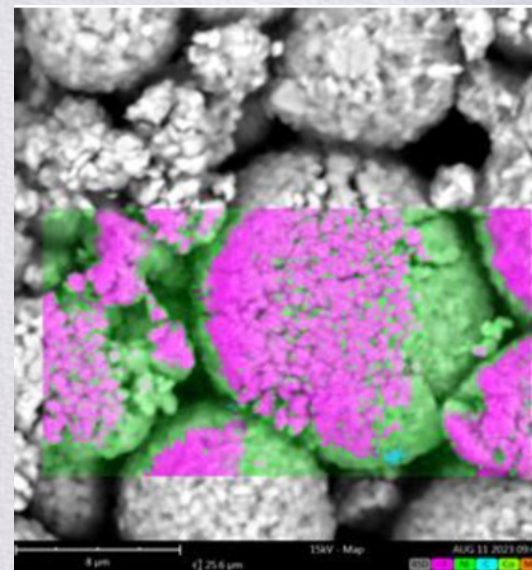
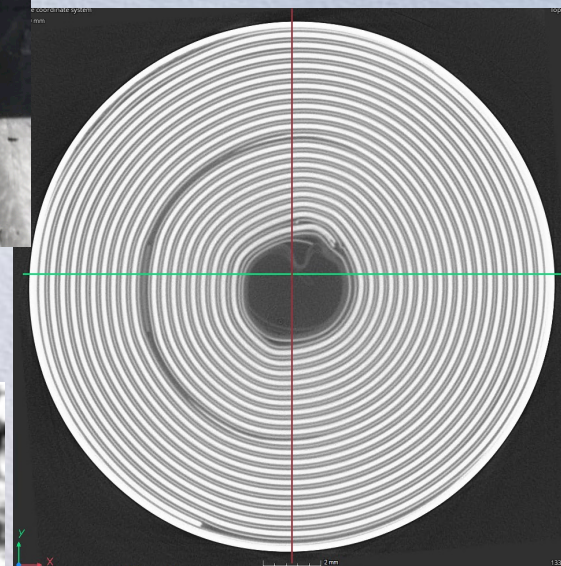
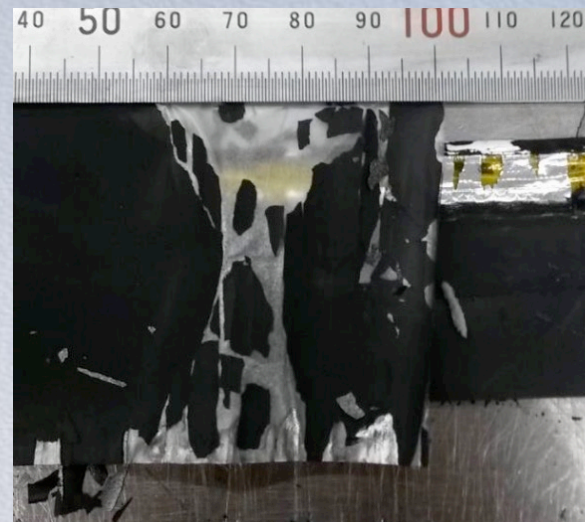




# Our Investigation Continues

## Planned new cells builds

- Lower adhesion of cathode active materials to collector
  - Reduce binder content in cathode mix
- Reduce winding tension by putting 4.97Ah JR in fatter can or shorter JR in same can
  - Is the tension of the cylindrical format too high?
- How important is the role of a thermal stable separator?
  - Meta Materials all-ceramic separator <1% shrinkage at 220°C and 5x higher thermal conductivity
- Single crystal vs polycrystalline 811?
- Perform nail penetration on fully discharge cells
  - Decouple the thermal from the mechanical delamination and cracking phenomena
- Any other suggestions?





**BACK UP**



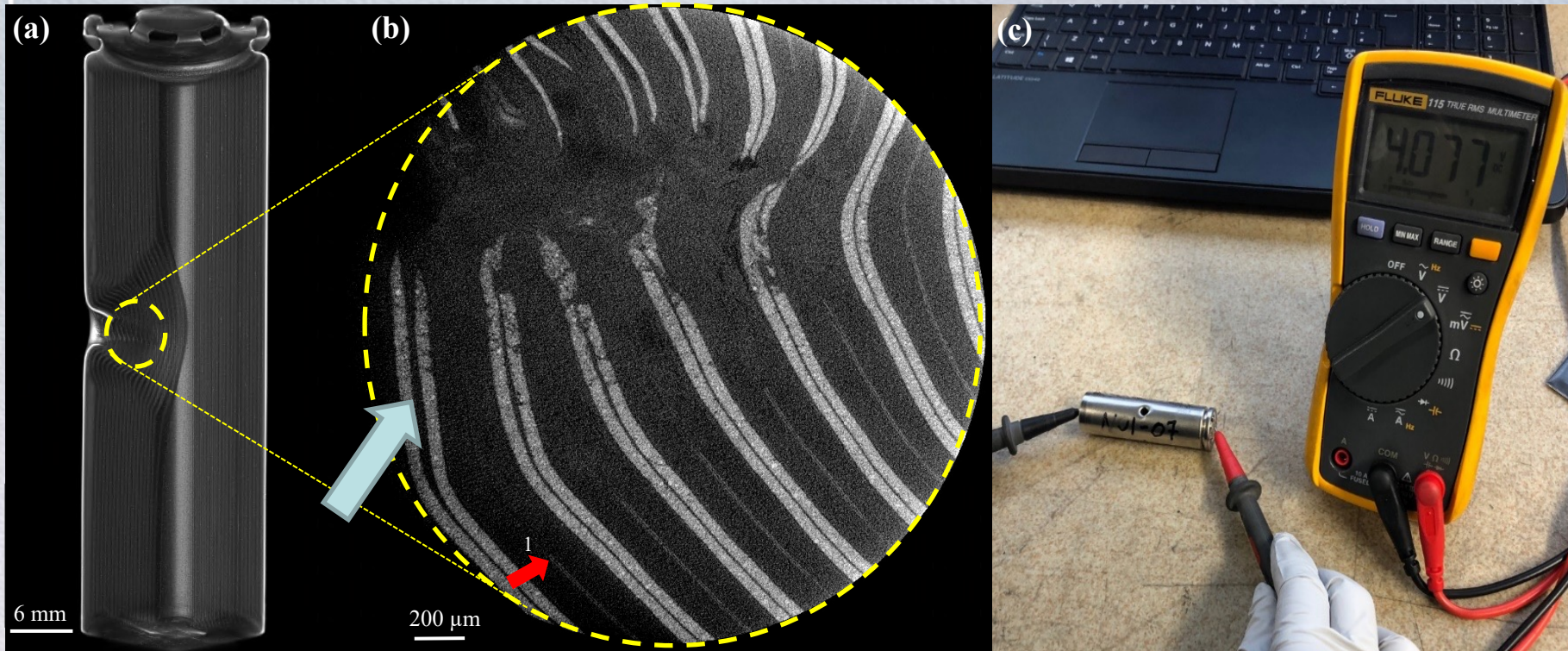
# CT Scan of Nail Penetration

2.1Ah cells from 2020

Pham et al., Cell Reports Physical Science 2, 100360, Mar 2021

Bright CC is Cu PCC coated with darker graphite  
Cathode PCC is gray layer substrate for bright NMC

PCC cell



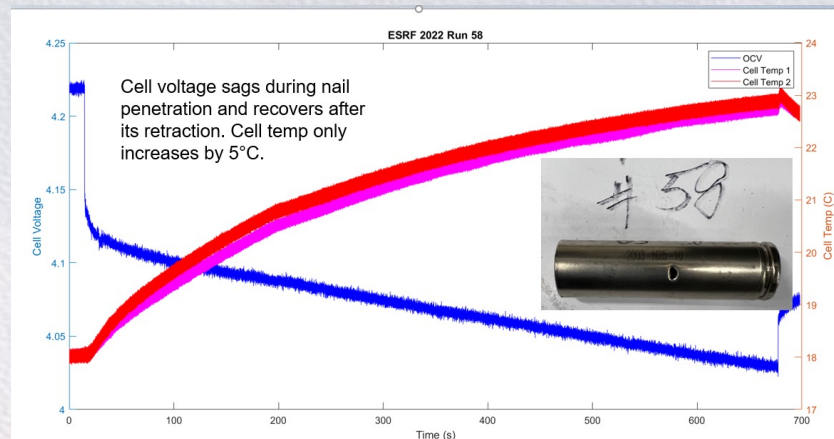
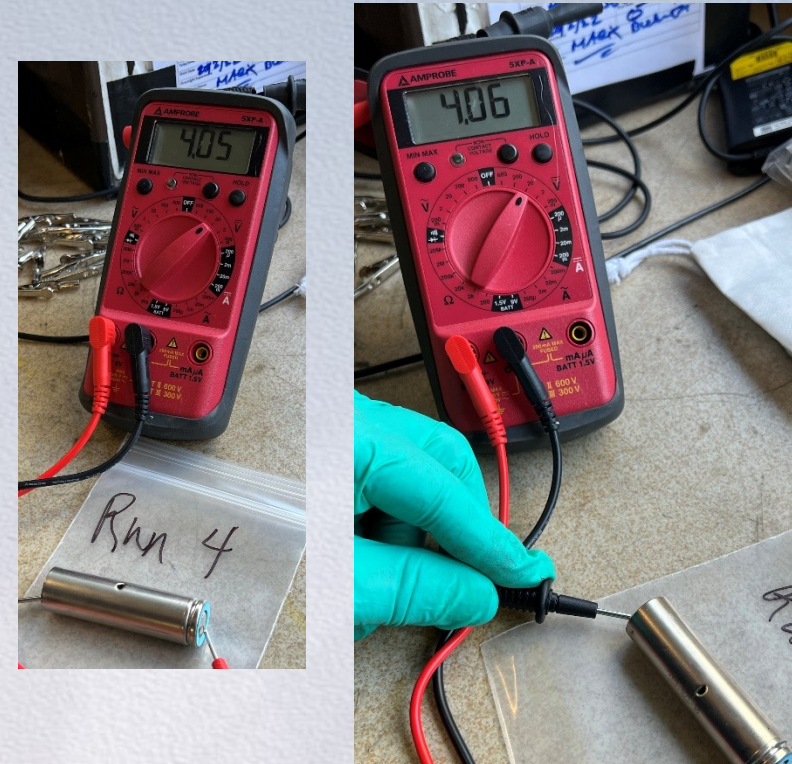
X-ray CT reveal Al and Cu PCCs withdrawn from the nail, thus reducing further short-circuiting. OCV measurement showed 4.07 V; cells retained voltage for over 10 months.



# Coulometrics 2.1Ah Test Matrix (Nail)

- Soteria metalized polyester (PET)
  - 8 with cathode PCC (no TRs)
    - 189 Wh/kg
  - 8 with anode & cathode PCCs (no TRs)
    - 193 Wh/kg
  - 8 control cells with metal CCs (all TRs)
    - 184 Wh/kg

Tolerance demonstrated with small degradation of OCV





# CT Images of Coulometrics 18650 with Polyester Anode & Cathode PCCs

Dense material appears bright (cell can, NMC)

Axial view of nail penetration zone



Radial view of nail penetration zone



PCC not present at nail interface, presumably vaporized