

Development of a Coupled Electro-thermo Battery Emulator for Ground Test Platforms

Jarrett Peskar¹, Austin R.J. Downey¹, Jamil Khan¹, Kristen Booth²

¹Department of Mechanical Engineering

²Department of Electrical Engineering



Thermal Runaway

- Thermal runaway is a self feeding process that can lead to combustion of the batteries.
- Better cooling methods and testing at the extremes will help mitigate this risk.
- A battery emulator is proposed to be a helpful tool for developing better cooling methods at the extremes of battery use.

[1] Mauger, Alain & Julien, Christian. (2017). Critical review on lithium-ion batteries: are they safe? Sustainable?. *Ionics*. 23. 10.1007/s11581-017-2177-8.

[2] Ben. "Why Thermal Runaway Is the Real Killer in Battery Fires." *Zenaji*, 31 Jan. 2022, <https://zenaji.com/why-thermal-runaway-is-the-real-killer-in-battery-fires/>.

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Tesla car in Oslo 2016 [1]

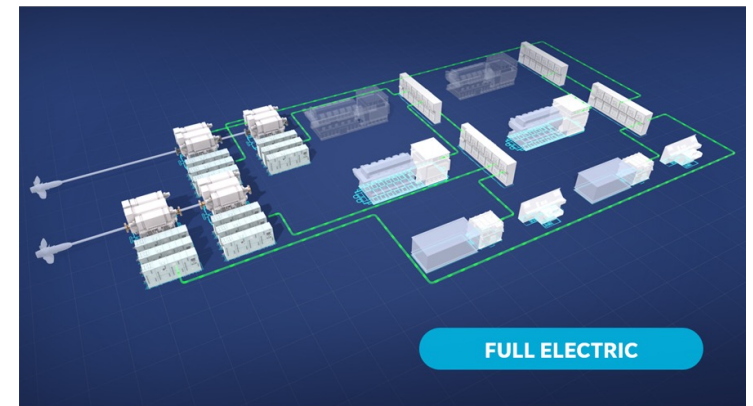


Tesla Megapack in Australia 2021 [2]

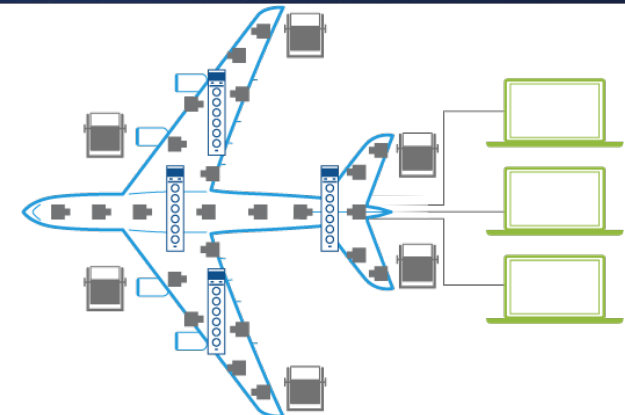


Emulator Applications

- Will be able to work on any system that a physical battery can attach too.
- Being developed to work with digital twin test bed for naval propulsion at University of South Carolina.
- Looking to be used in ground testing/ digital twins of electric aircrafts.



[3]



[4]

[3] "Solutions - Naval Electric Power & Propulsion." *GE Power Conversion*, <https://www.gepowerconversion.com/product-solutions/Naval-Electric-Power-Propulsion>.

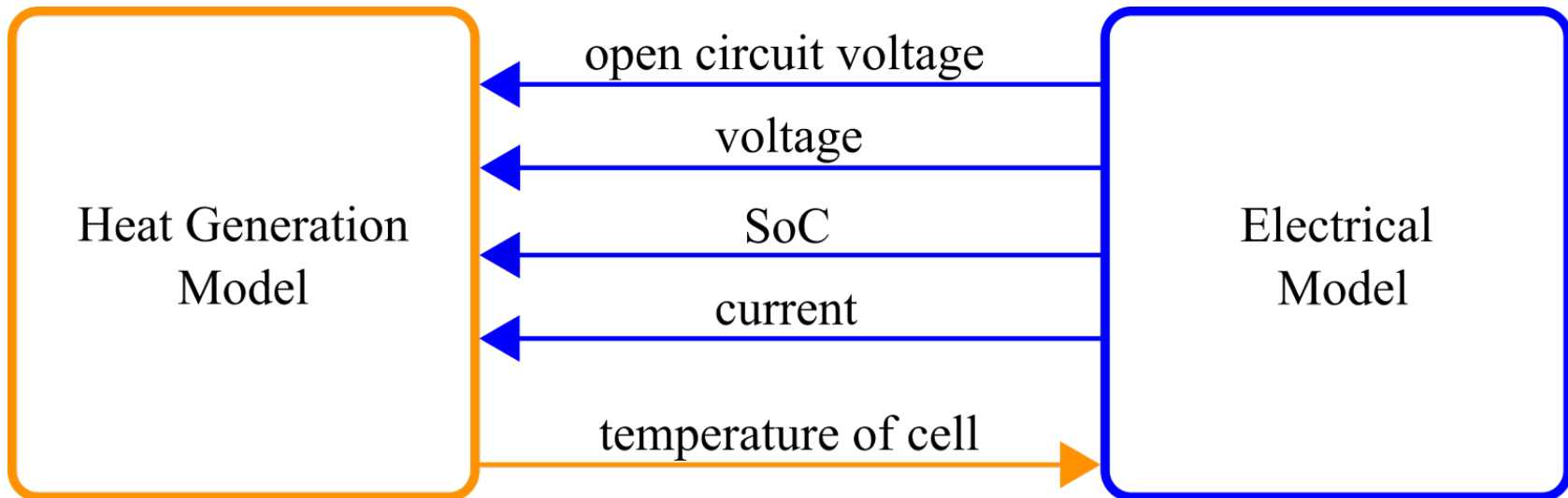
[4] "Knowledge." *Ground Vibration Testing - Vibration Simulation* | *Brüel & Kjær*, <https://www.bksv.com/en/knowledge/applications/structural-dynamics/ground-vibration-test>.

Battery Emulator

- Goal:
 - Enable safe exploration of distributed energy resources under extreme (equipment threatening) conditions
 - Emulate characteristics of large battery at all system connections -- electrical terminals and fluid ports -- based on actual behavior of a single cell of the type used in the battery
 - Investigate thermal and electrical coupling effects at system level
- Real-time Operations:
 - The single cell experiences V, I, and thermal stresses scaled-down from the system interface. The system experiences V, I and thermal stresses scaled up from the single cell response.
 - Real-time interface between cell and system includes a fully-sensorized and actuated digital twin of the battery, based on Simulink models, that runs on NI edge computing device.

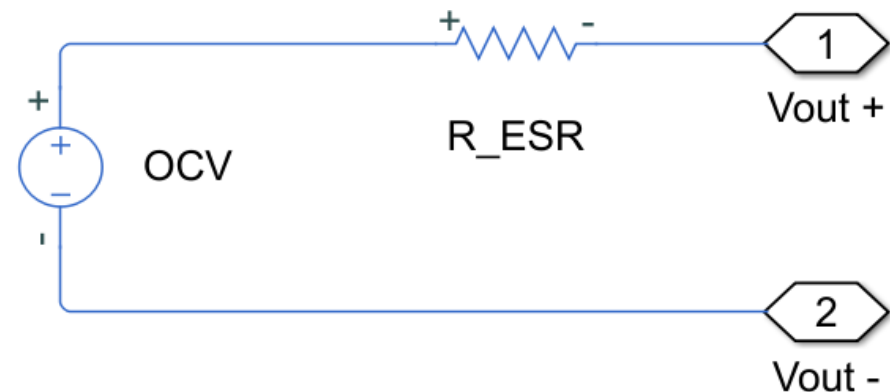
Battery Model

- A coupled electro-thermal model
- Parameters are dependent on each other



Coupled Electrical Model

- Equivalent electrical circuit:
 - Simple equivalent circuit used initially
 - Later can add more dynamics by replacing ESR with RC circuit



- Governing equation:
 - $V_{out}(t) = OCV(SoC, T) - i(t_0)R_{ESR}(SoC, T)$
 - Open Circuit Voltage (OCV) and Equivalent Series Resistance (ESR) values are organized into lookup tables

Coupled Thermal Model

- An isothermal reduced order heat generation model.

Original Eq [5]:

$$\dot{Q} = I(U_{\text{avg}} - V) - IT \frac{\partial U_{\text{avg}}}{\partial T} + \sum_l \Delta H_l^{\text{avg}} r_l + \int \sum_j \sum_i (\bar{H}_{ji} - \bar{H}_{ij}^{\text{avg}}) \left(\frac{\partial c_{ij}}{\partial t} \right) dv$$

Implemented Eq (added natural convection and liquid cooling):

$$\dot{Q} = I(U_{\text{avg}} - V) - IT \frac{\partial U_{\text{avg}}}{\partial T} - Ah(T_{\text{cell}} - T_{\text{amb}}) + \dot{m}_{\text{liquid}} c_{\text{liquid}} (T_{\text{in, liquid}} - T_{\text{out, liquid}})$$

- Equation Assumes uniform current density, uniform heat generation and no mass transport limitations
- Works well with low charge/discharge rates
 - At low rates side reactions and mixing is negligible

[5] Y. Zeng, D. Chalise, S. D. Lubner, S. Kaur and R. S. Prasher, "A review of thermal physics and management inside lithium-ion batteries for high energy density and fast charging," *Energy Storage Materials*, vol. 41, pp. 264-288, 2021

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Scalability



- Can scale up single cell to represent the larger battery packs such as a Lithos battery pack:
 - 350V 36Ah, up to 10C discharge (360 Amps)
- Battery model is electrically and thermally scalable
 - Electrically:
 - OCV obtained by multiplied by number of cells in series
 - Capacity/current obtained by multiplying by number of cells in parallel
 - Terminal resistance by equivalent resistance of the parallel and series arrangement
 - Thermally:
 - Thermal mass of all cells and case sum together
 - Convective surface area scaled to surface area of the fluid interface
- Assumptions:
 - Uniform heat, SOC, and current in all cells of the battery

Data Gathered

- Data from a Samsung 30Q 18650
- Experiments used to find electrical parameters.
- Heat transfer coefficient and heat capacity of battery values taken from literature.
- dU/dT parameter found by fitting a 2nd order polynomial to the OCVs with respect to the temperature range at each SOC step.
- Currently do not have a liquid cooled battery to take parameters from.

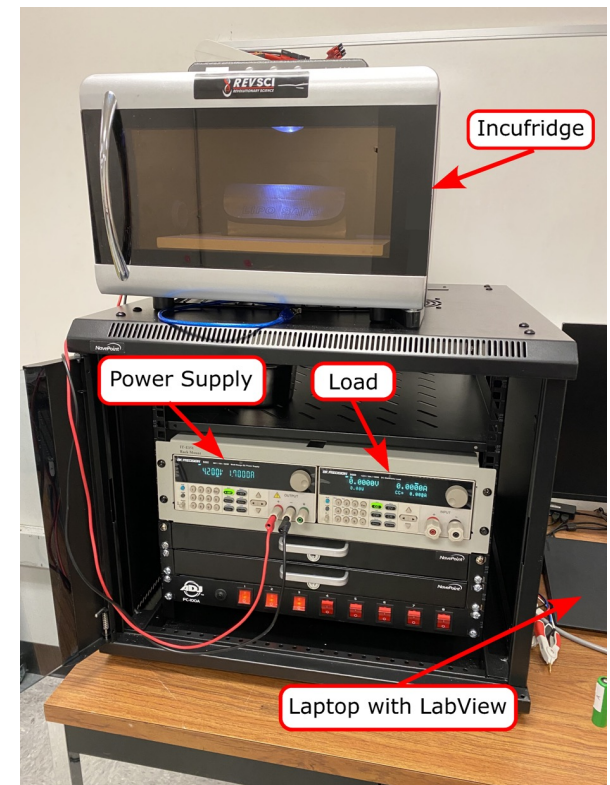
[6] X. Zhang *et al.*, "Evaluation of convective heat transfer coefficient and specific heat capacity of a lithium-ion battery using infrared camera and lumped capacitance method," *Journal of Power Sources*, vol. 412, pp. 552–558, Feb. 2019, doi: 10.1016/j.jpowsour.2018.11.064.

	Parameters need
Electrical	nominal voltage
	capacity (T)
	open circuit voltage (SoC, T)
	terminal resistance (SoC, T)
Thermal	open circuit voltage (SoC, T)
	dU/dT (SoC, T)
	surface area
	convective heat transfer coefficient [6]
	mass
Liquid cooling (Not found yet)	specific heat capacity [7]
	pipe wall thickness
	pipe length
	pipe thermal conductivity
	pipe cooling contact area
	pipe hydraulic diameter
	pipe cross-sectional area
	mass flow rate of liquid
density of liquid	

[7] J. C. Chin, S. L. Schnulo, T. B. Miller, K. Prokopius and J. Gray, "Battery performance modeling on maxwell x-57," *AIAA Scitech 2019 Forum*, 2019.

Battery Tester

- Built in house to perform Pulsed Power Characterization (PPC) testing
 - Composed of a load, power supply, incufridge, thermocouples, and a laptop with LabVIEW.



Pulse Power Characterization

- Get parameters from pulse response of battery. Equations and profile from [7]

Equations:

$$R_0 = \left(\frac{u_0 - u_1}{i} \right)$$

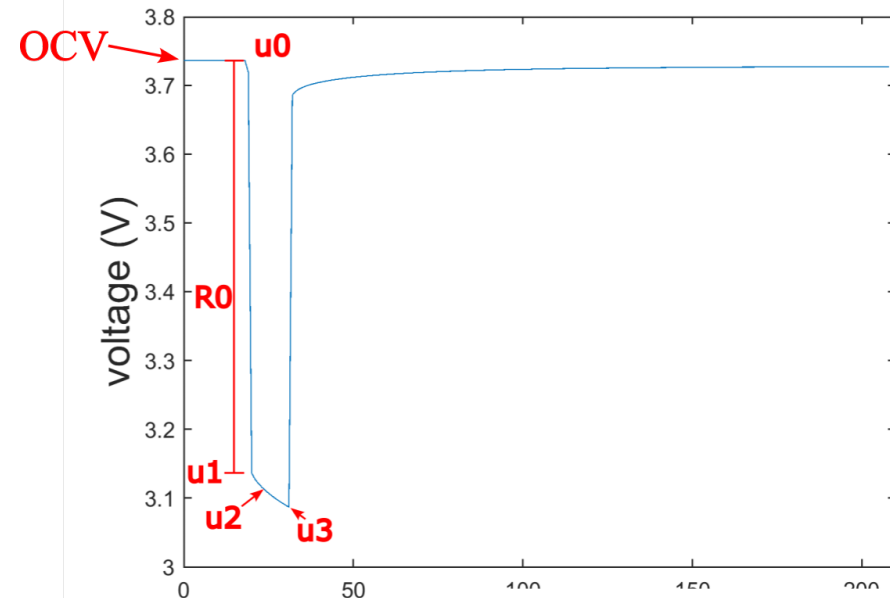
For 2-time constant dynamics:

$$R_1 = \left(\frac{u_1 - u_2}{i} \right)$$

$$R_2 = \left(\frac{u_3 - u_2}{i} \right)$$

$$t_1 = R_1 C_1$$

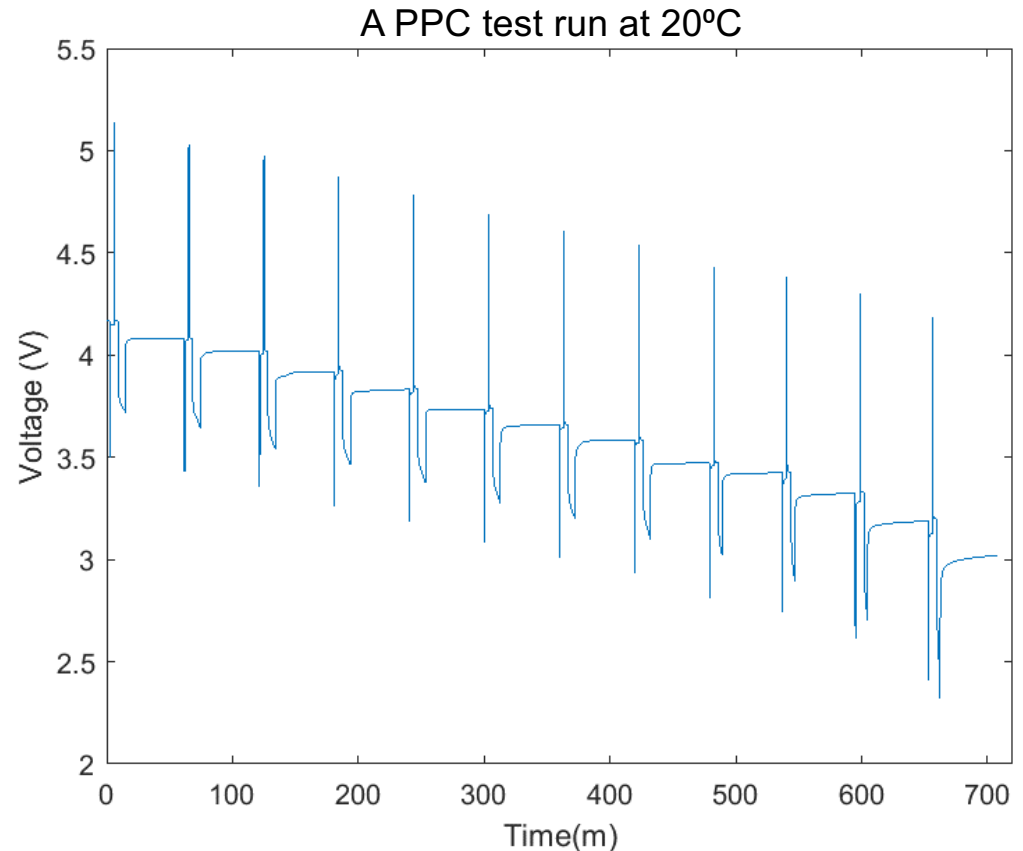
$$t_2 = R_2 C_2$$



[7] S. Thanagasundram, R. Arunachala, K. Löffler, T. Teutsch and A. Jossen, "A cell level model for battery simulation," in *European Electric Vehicle Conference*, 2012.

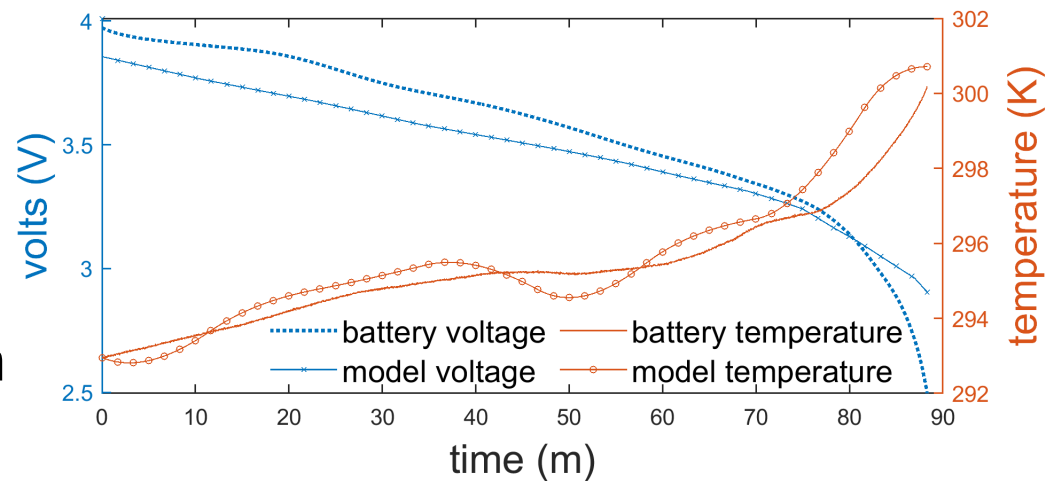
Pulse Power Characterization

- Profile: 2C discharge pulse (10 sec), 3 min wait, 2C charge pulse (10 sec), 3 min wait, discharge to next SoC step, rest 1 hr.
- Repeat pulse discharge/charge events at every 10% decrement of SoC from 100% to 20% and at every 5% decrement from 20%-0%
- Temperature range: 13,20,30,40, and 48 °C



Model Result (Air convection only)

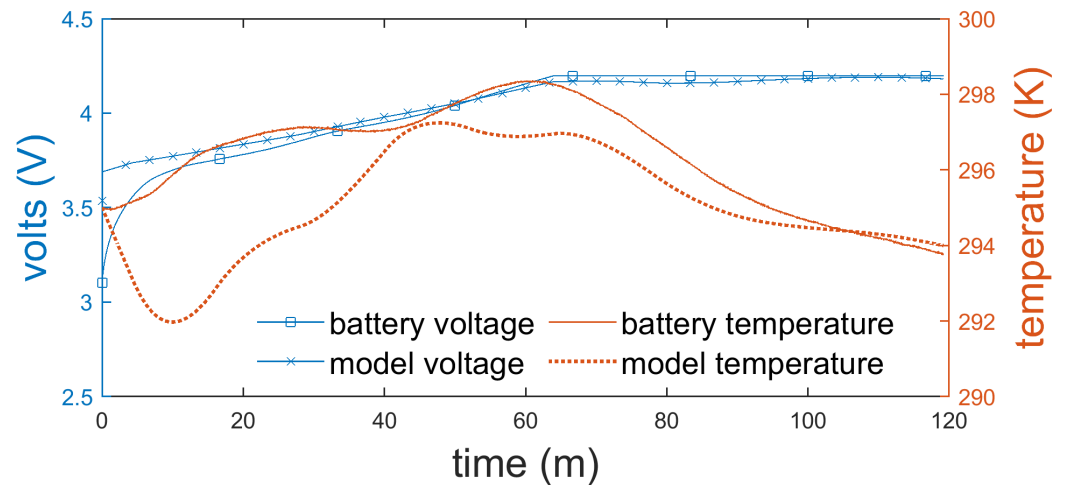
- 0.5C discharge to 2.5V cutoff
- Modeled voltage with 2.93% average absolute error.
- Modeled temperature with 0.10% average absolute error.



*Note, these tests recorded only the battery surface temperature.
Core temperature can be up to 10°C hotter than the surface.

Model Result (Air convection only)

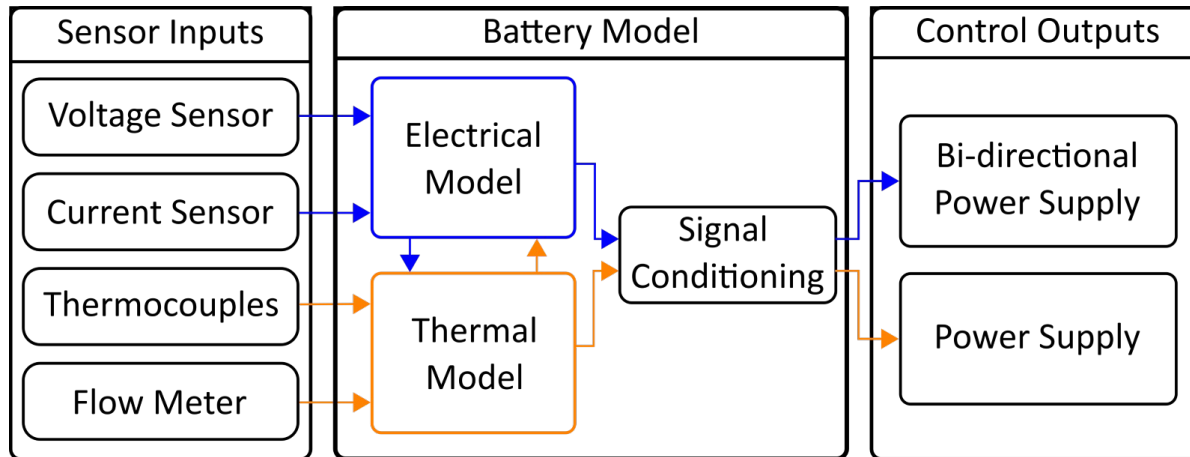
- 4.2V 0.5C CC-CV charge to 150mA cutoff
- Modeled voltage with 1.10% average absolute error.
- Modeled temperature with 0.43% average absolute error.



*Note, these tests recorded only the battery surface temperature.
Core temperature can be up to 10°C hotter than the surface.

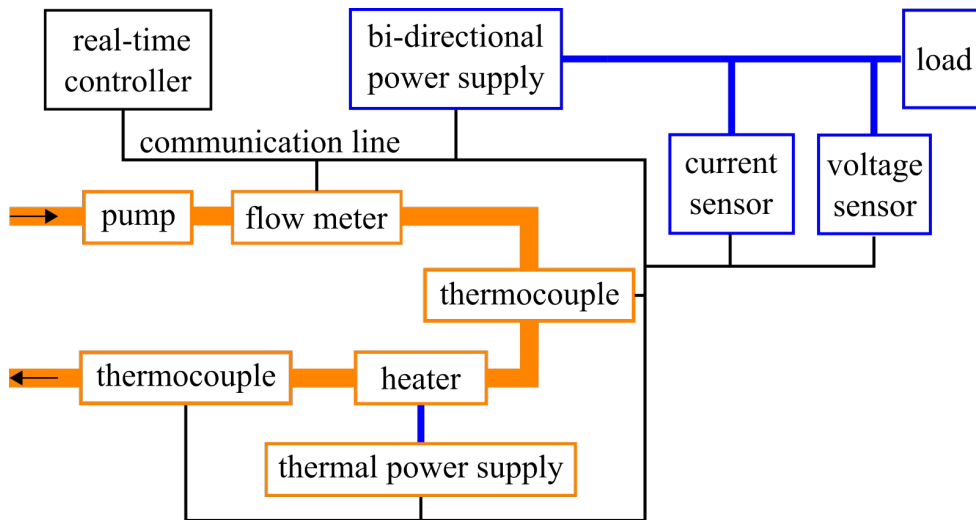
Model Implemented on Hardware

- Real-time controller (cRIO-9054)
 - Receives real-time data from sensors.
 - Outputs real-time control signals to power supplies
- Control Scheme will be uploaded to real-time controller:

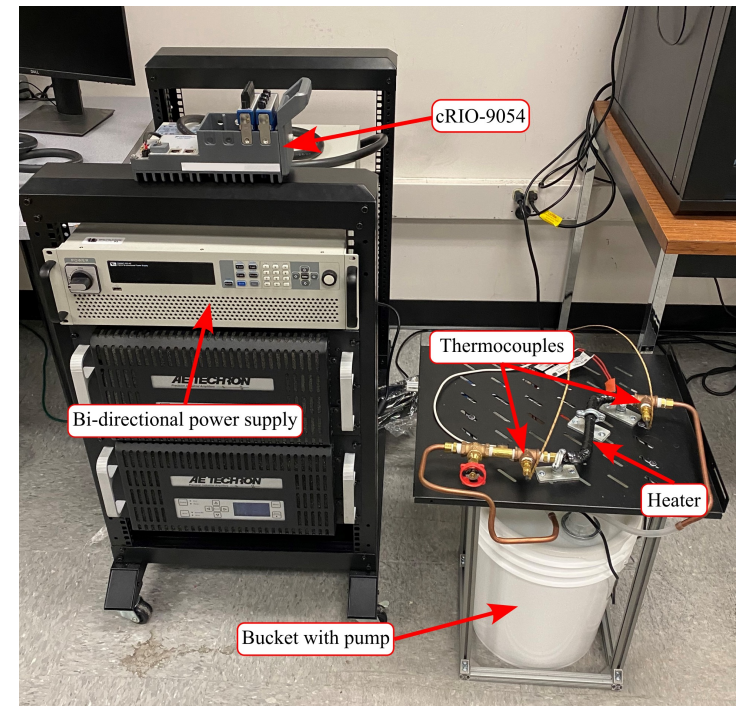


Hardware Setup

Diagram of complete setup:



Physical Setup:



Discussion

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Jarrett Peskar

jpeskar@email.sc.edu

Department of Mechanical Engineering, UofSC

