

Analysis and early detection of failing automotive lithium-ion batteries

Christiane Essl

Virtual Vehicle Research GmbH, Department E / Battery Safety

 Federal Ministry
Republic of Austria
Climate Action, Environment,
Energy, Mobility,
Innovation and Technology

 Federal Ministry
Republic of Austria
Digital and
Economic Affairs



The Research & Development Center

AUTOMOTIVE



RAIL

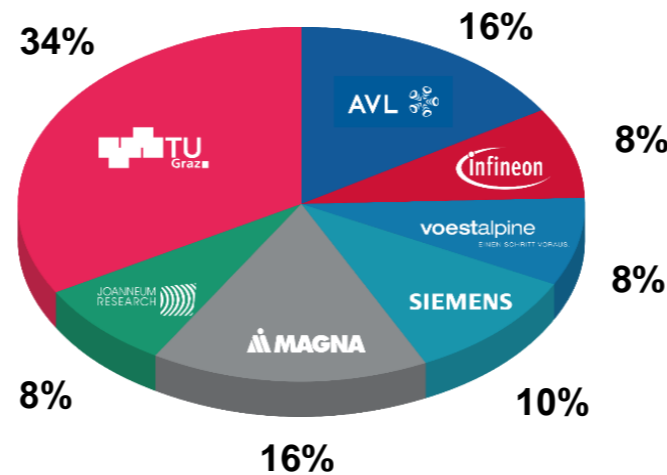


Founded: 2002
Staff: ~300
Operating Income: 22 Mio. EUR
Located in: Graz

FUNDED BY:



SHAREHOLDERS:



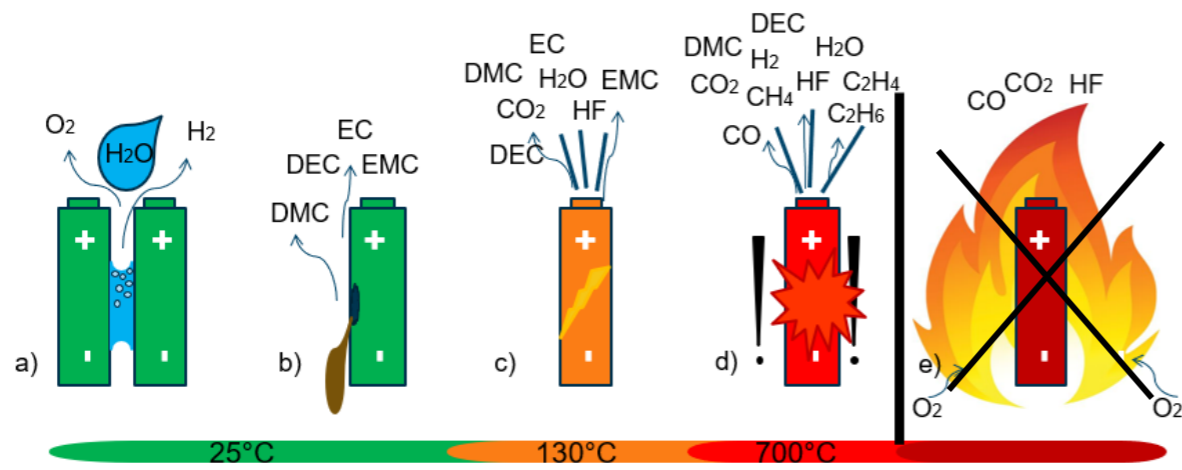
Dr. Jost Bernasch
Managing Director

Prof. Hermann Steffan
Scientific Director

Analyze worst cases,
making technology controllable,
minimizing risks.

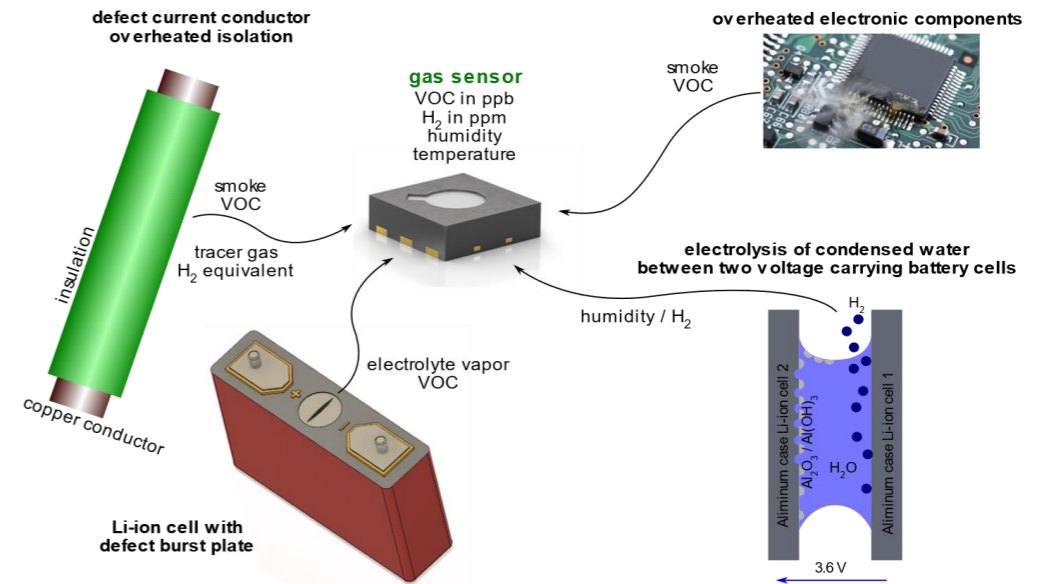
1)

Analysis of failing batteries

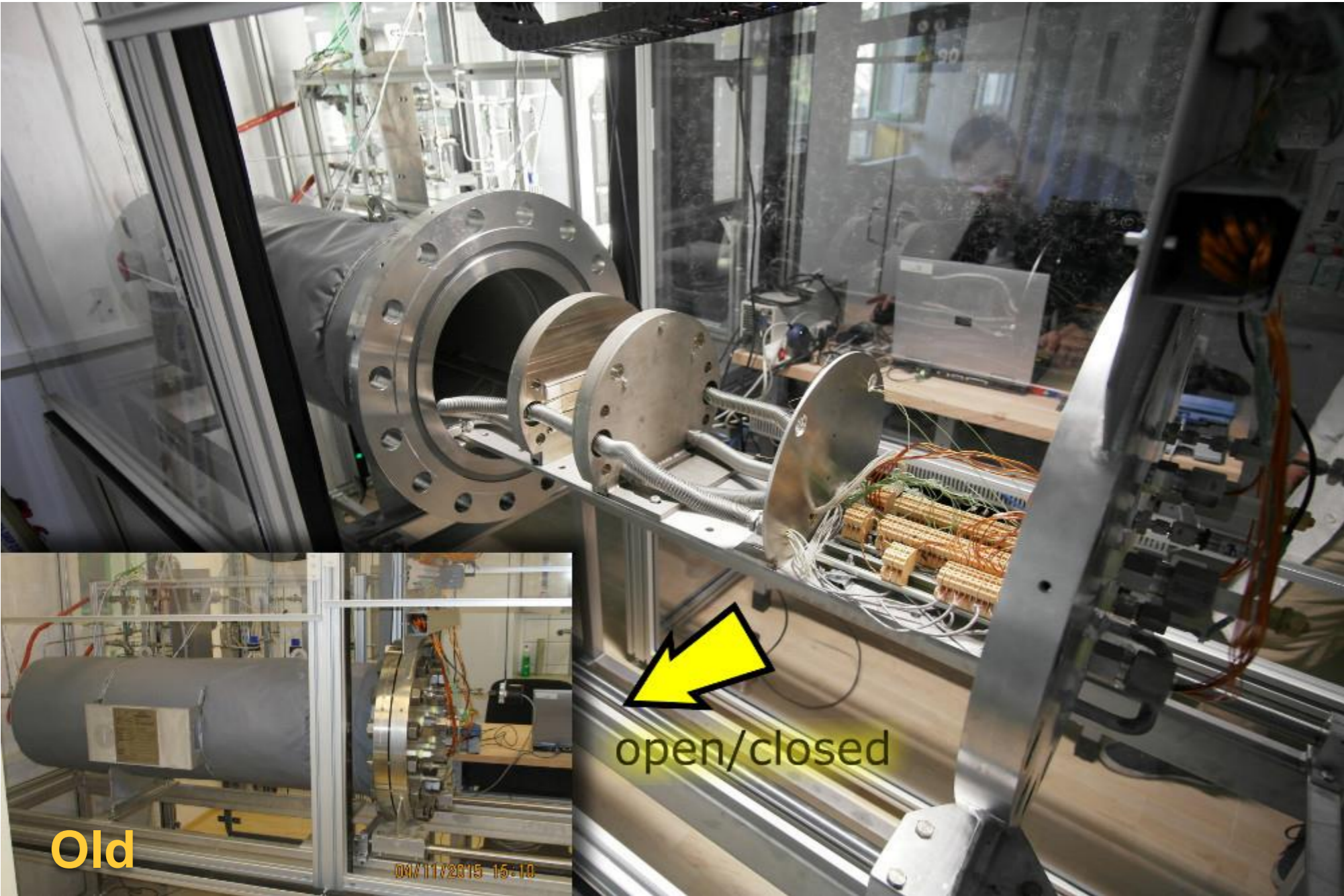


2)

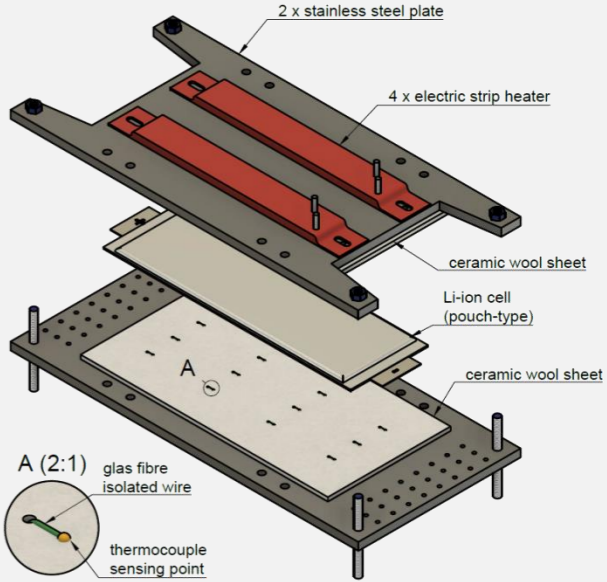
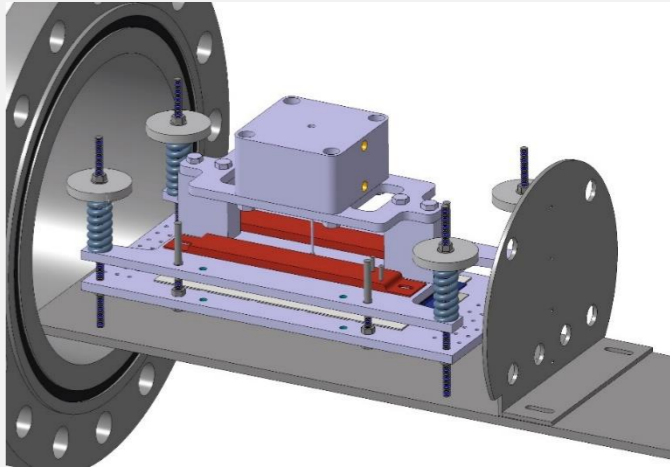
Early battery failure detection



Source: Essl et al. (2021): *Batteries* 2021; 7, 25, DOI: 10.3390/batteries7020025



Different sample holders



Old

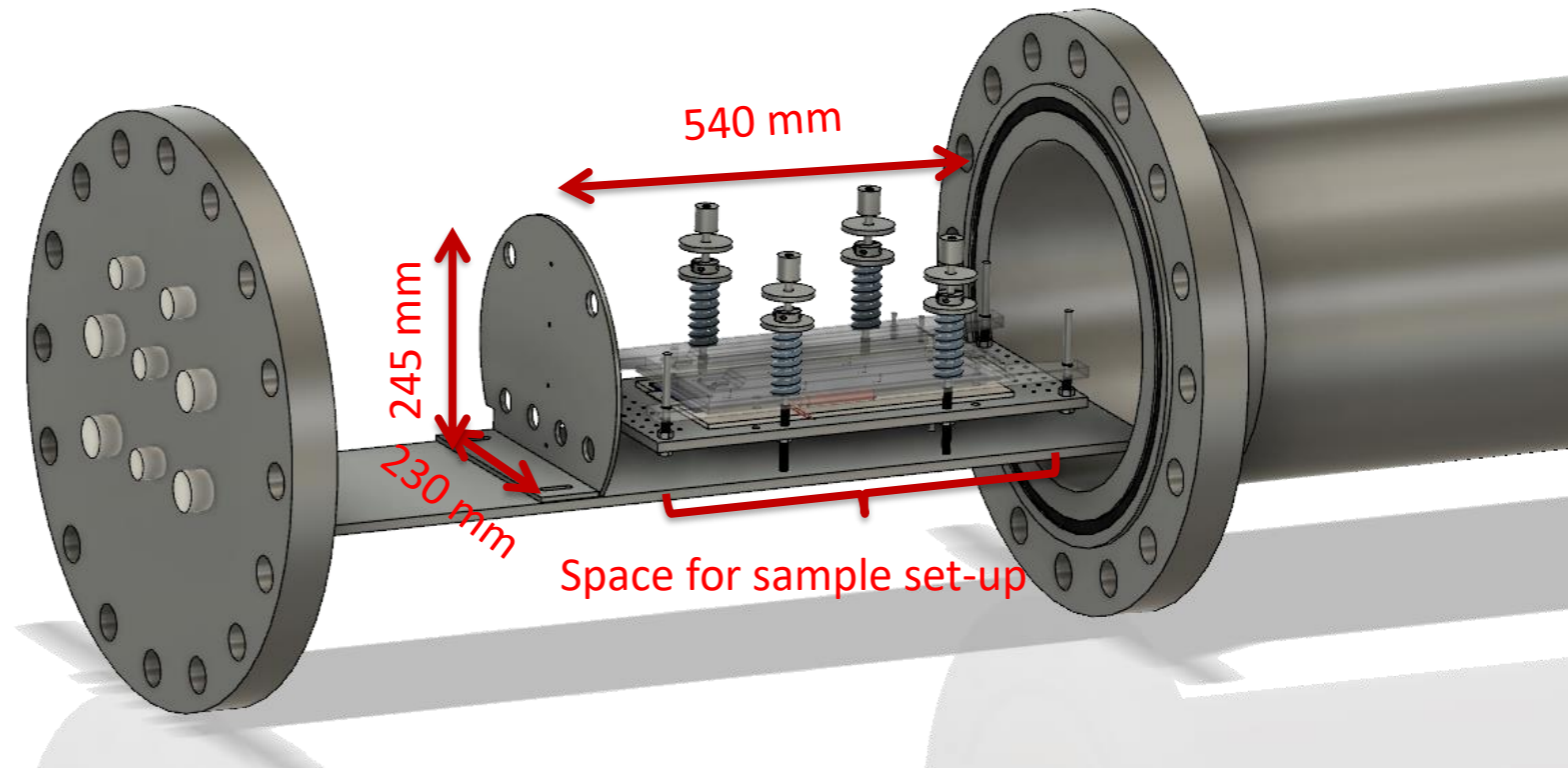


New



Get information about the cell at failure cases:

- Temperature information of
 - Cell surface
 - Vent gas
 - Reactor-gas
- Thermo-electric behavior of the cell
- Mechanical behavior of the cell
- Amount of gas emission
- Vent gas emission rate (speed of gas release)
- Identification and quantification of produced gas



Gas	Hazard identification	GC	FTIR
Oxygen	O ₂	yes	
Nitrogen	N ₂	yes	
Hydrogen	H ₂	highly flammable yes	
Acetylene	C ₂ H ₂	flammable yes	yes
Ethylene	C ₂ H ₄	flammable yes	yes
Ethane	C ₂ H ₆	flammable yes	yes
Methane	CH ₄	flammable yes	yes
Carbon monoxid	CO	toxic, flammable yes	yes
Carbon dioxid	CO ₂	yes	yes
Diethyl carbonat	DEC	flammable	yes
Dimethyl carbonat	DMC	flammable	yes
Ethylen carbonat	EC	irritant	yes
Ethylmethyl carbonat	EMC	flammable	yes
Water	H ₂ O		yes
Hexan	C ₆ H ₁₄		yes
Hydrogen fluoride	HF	toxic, corrosive	yes
Butan	C ₄ H ₁₀	flammable	yes
Propan	C ₃ H ₈		yes
Phosphoryl fluoride	POF ₃		yes
Phosphor pentafluoride	PF ₅	toxic, corrosive	yes

Expected, safety-relevant and measurable gases:
conventional gas chromatography (GC)
versus FTIR spectrometer (FTIR)

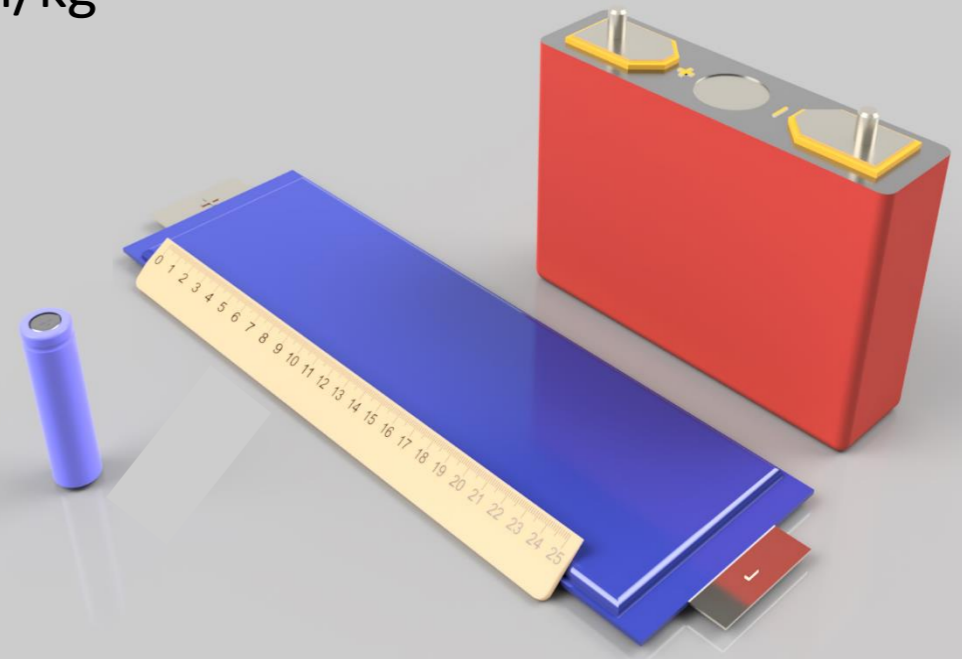


GC and FTIR applied parallel

→ best combination to characterise battery failure cases

- **Cell chemistry** – NMC - Graphite
- **State of charge** – 100%, 30%, 0%
- **Trigger** – overtemperature, overcharge, nail-penetration
- **Cell type** – pouch versus prismatic metal can
- **Aging** – fresh cells, -10°C cy, +45°C cy, 60°C storage
- **Gravimetric energy density** – 180 - 250 Wh/kg

Experiments on cell level

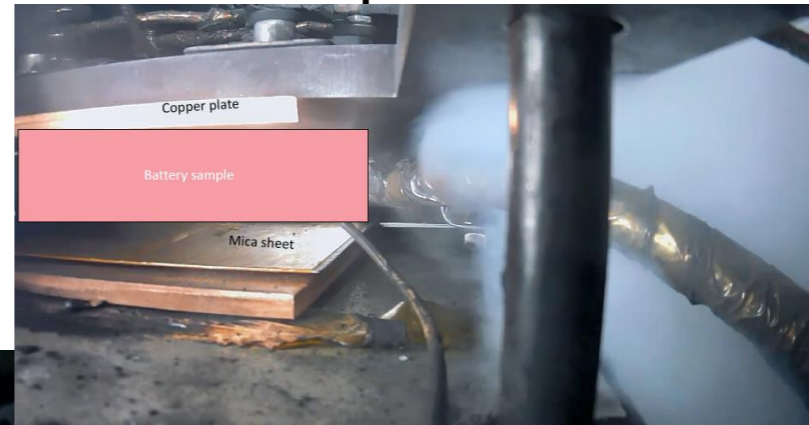


Failing automotive cell during overtemperature

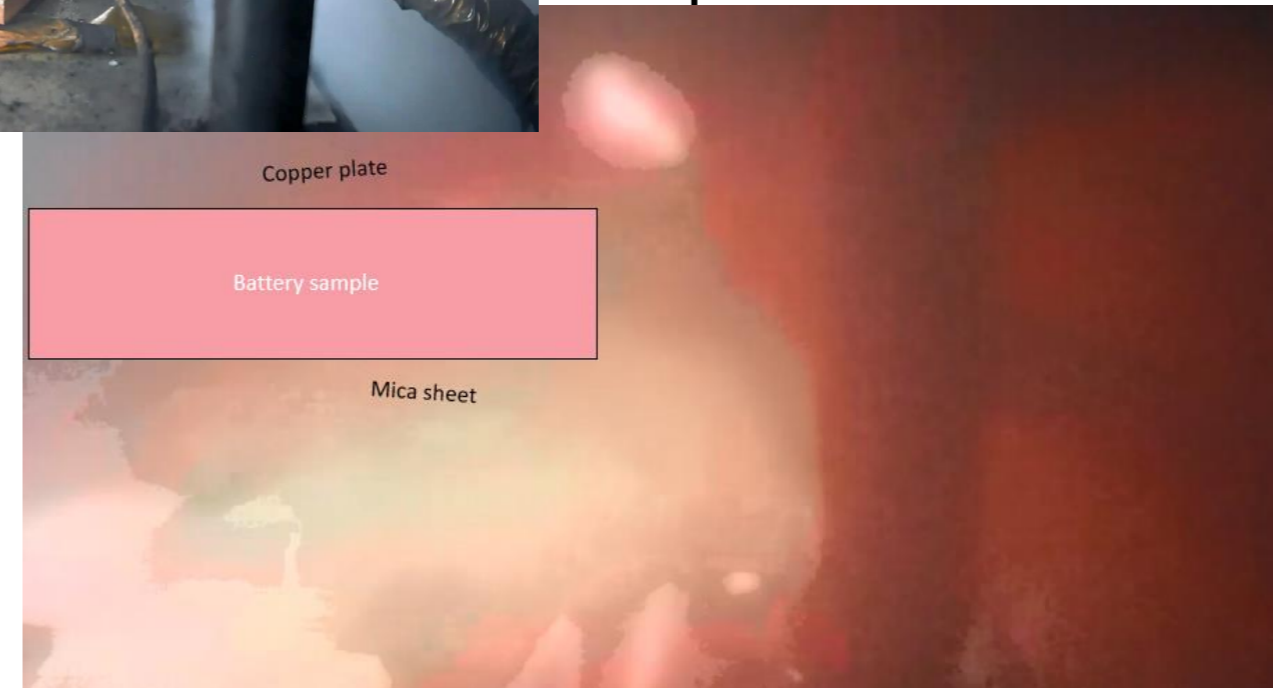
Closed cell housing



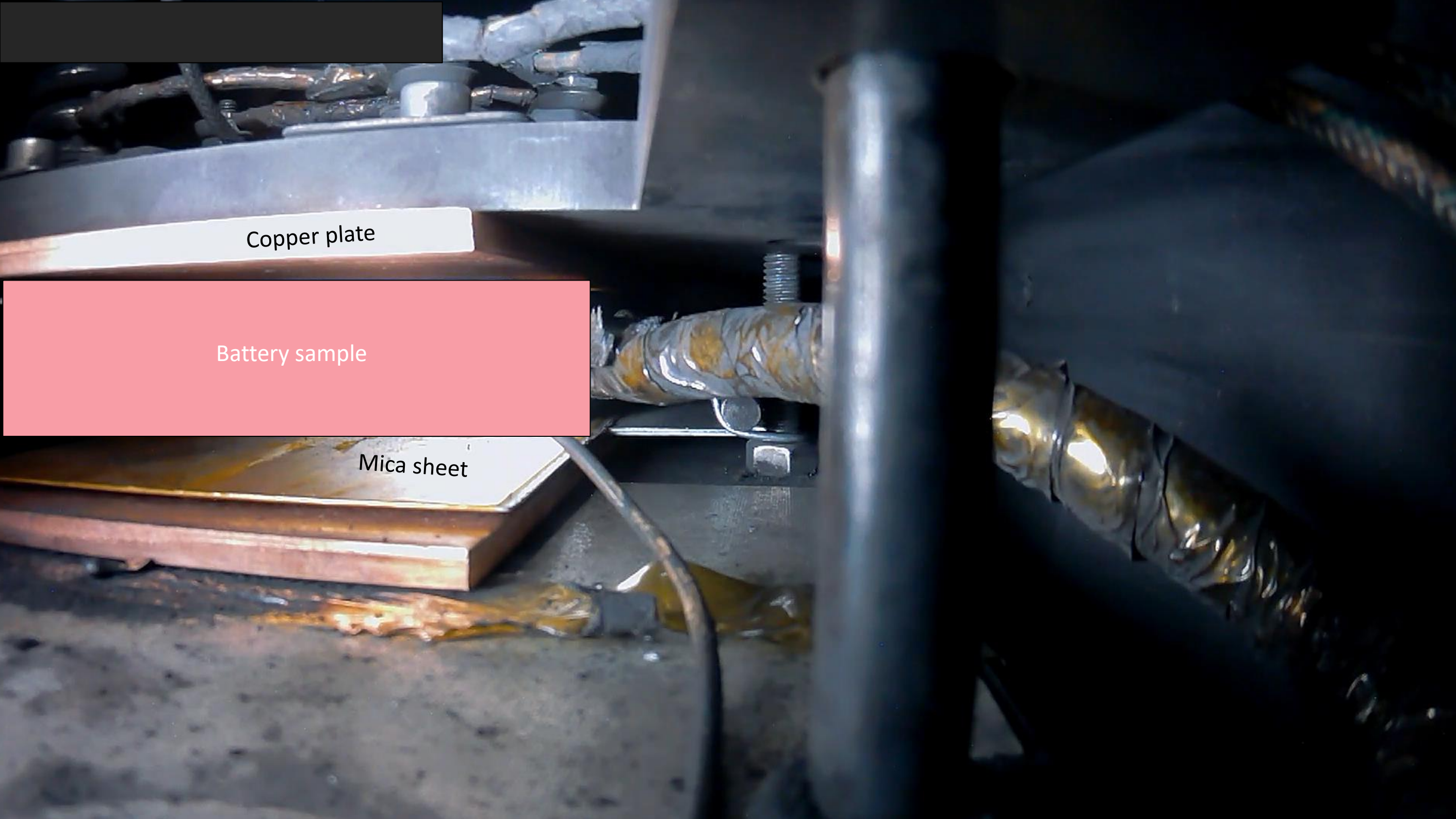
First venting



Smoke before TR



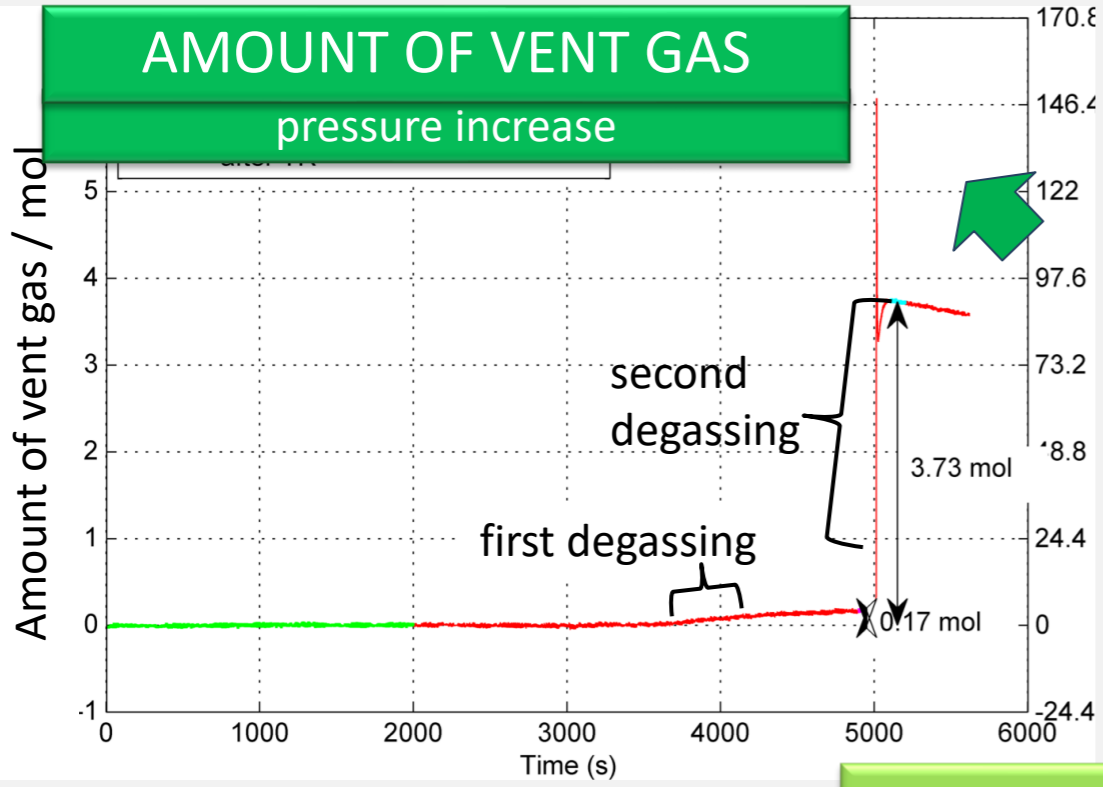
**THERMAL RUNAWAY,
hot gas and particles**



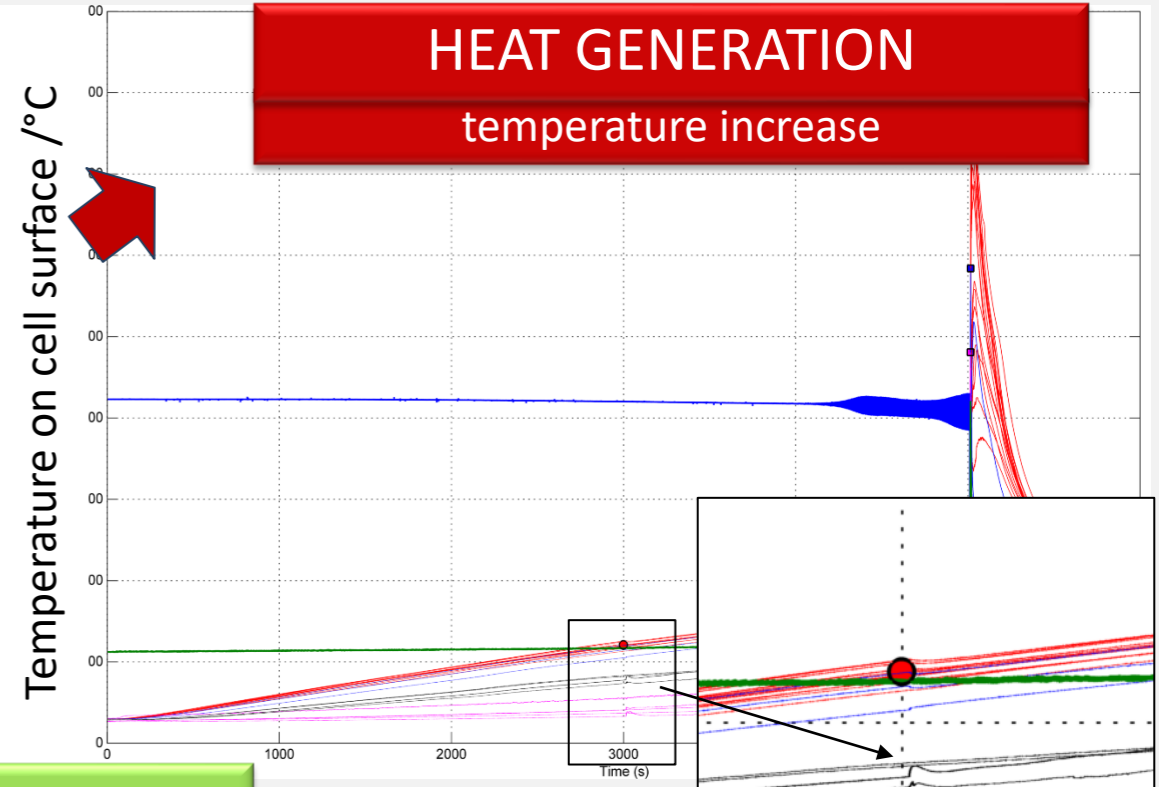
Copper plate

Battery sample

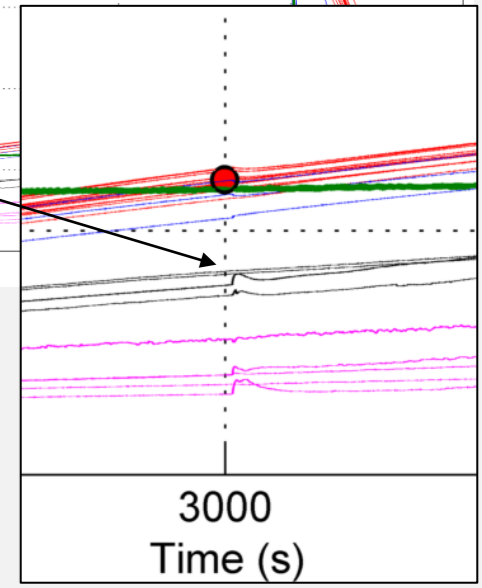
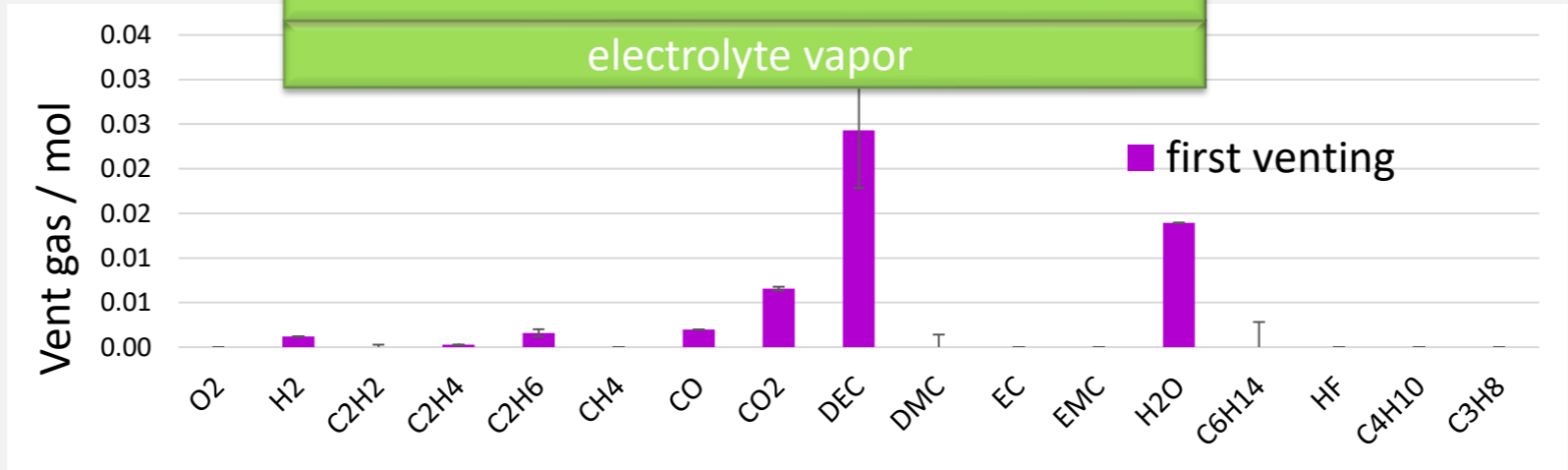
Mica sheet



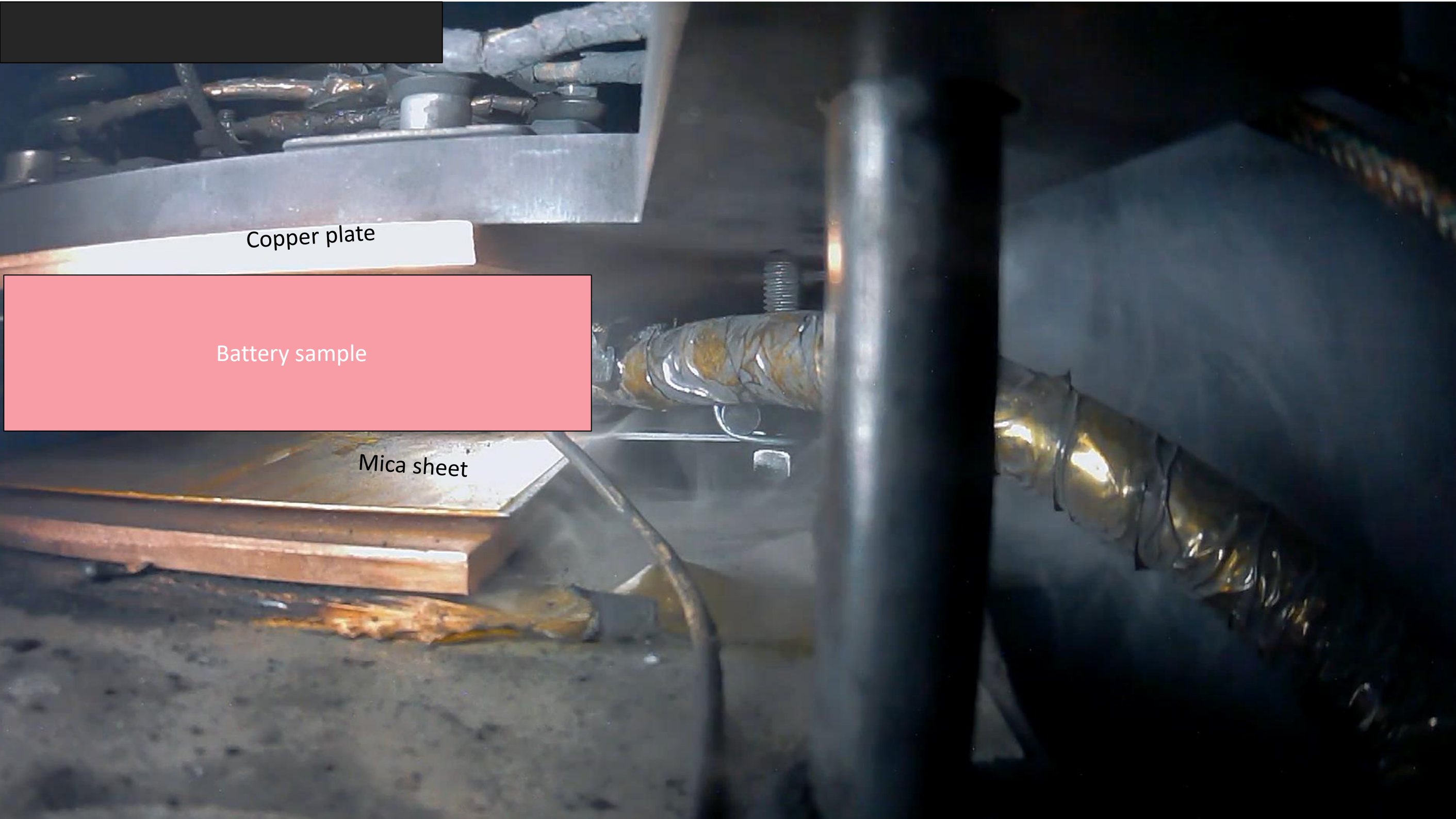
First degassing



VENT GAS COMPOSITION electrolyte vapor



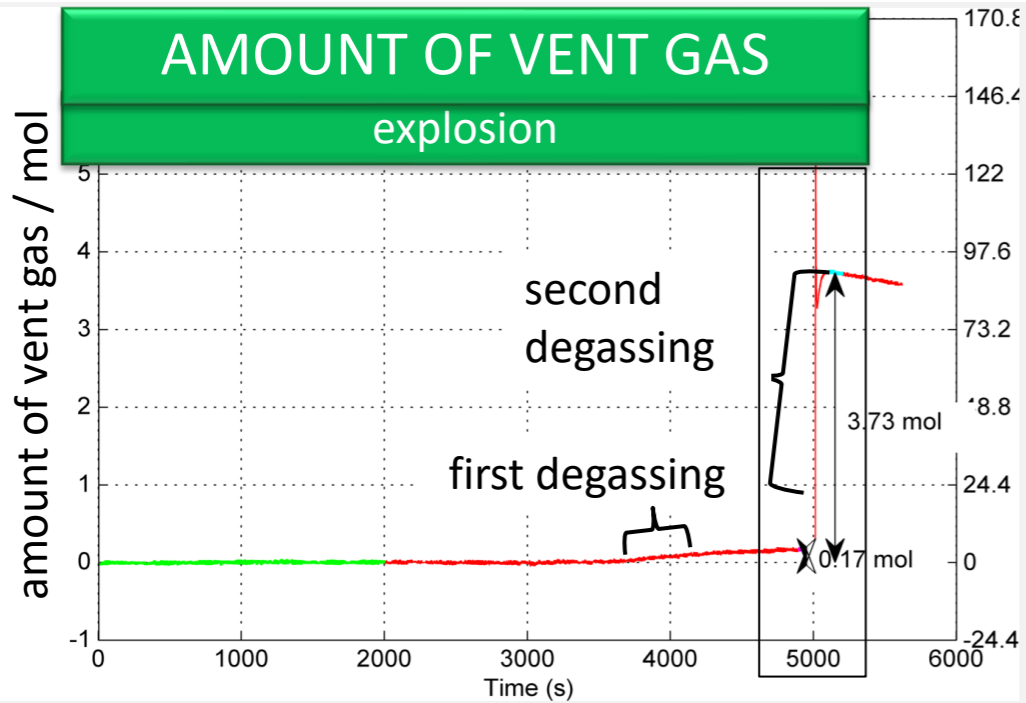
Source: Essl et al. (2020); 6(30): 1–28. DOI: 10.3390/batteries6020030.



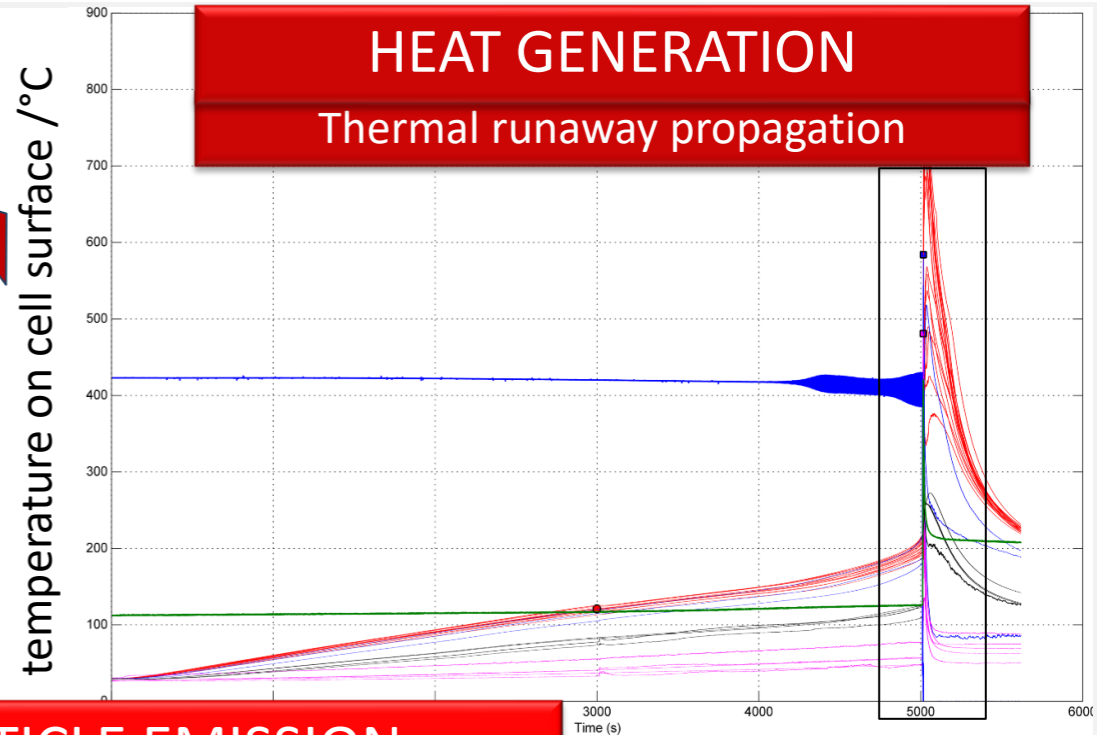
Copper plate

Battery sample

Mica sheet

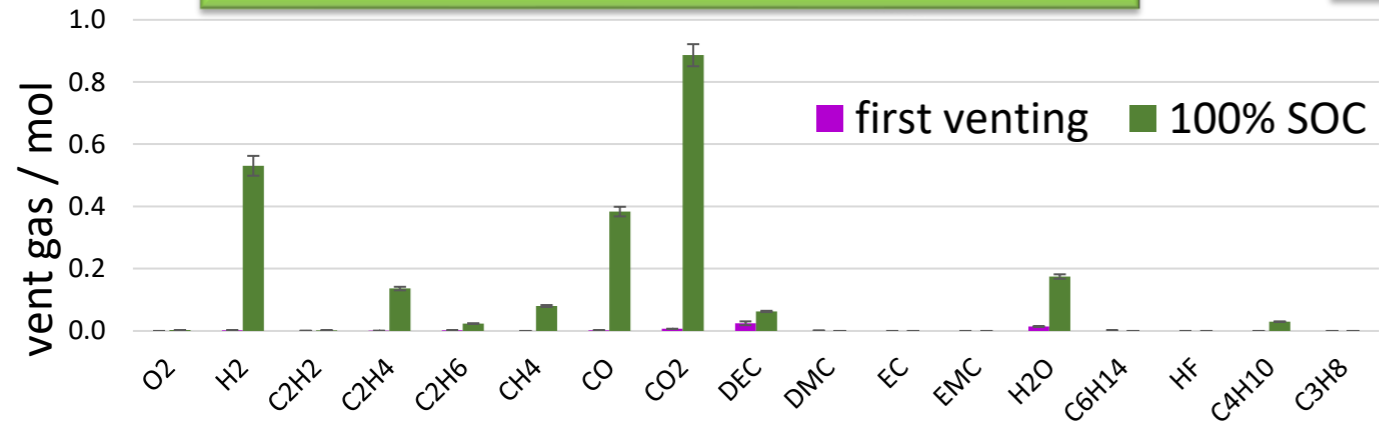


Thermal Runaway



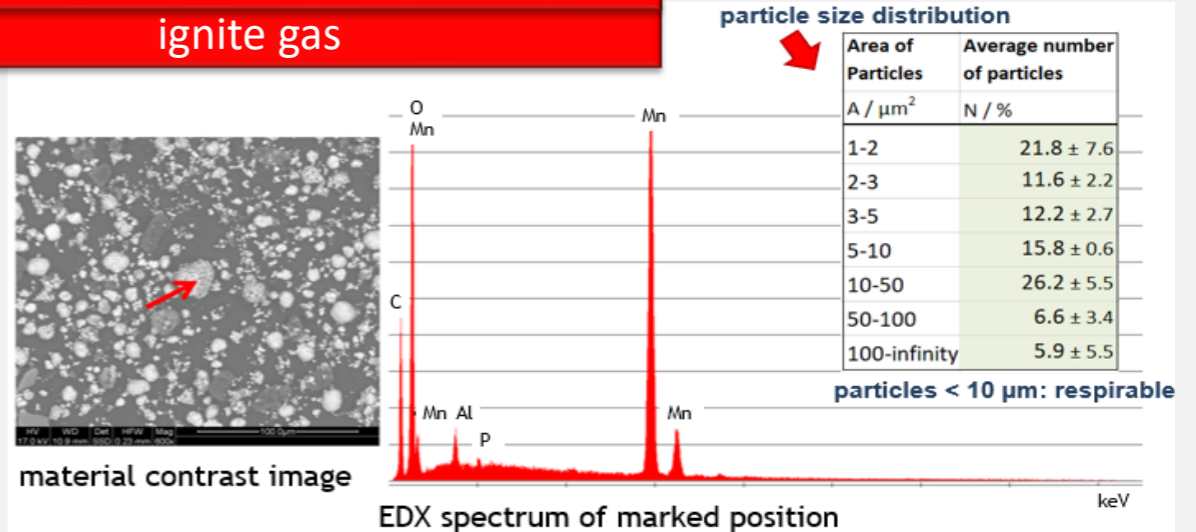
VENT GAS COMPOSITION

toxic and flammable gas



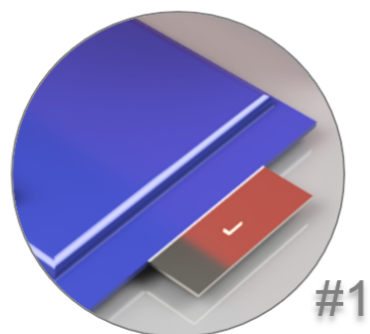
PARTICLE EMISSION

ignite gas

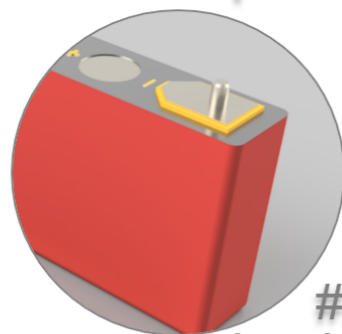


Source: Essl et al. (2020); 6(30): 1–28. DOI: 10.3390/batteries6020030.

Cell types:



#1
pouch



#2
hard case

Trigger:



overtemperature

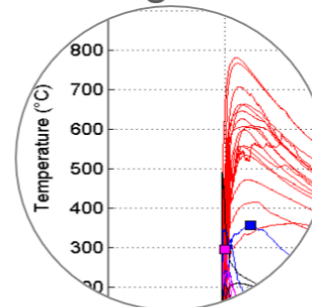


overcharge

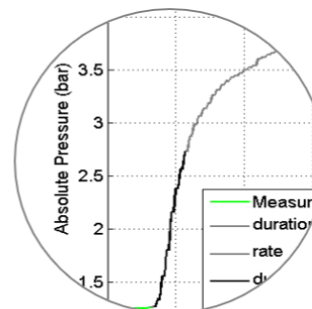


nail-penetration

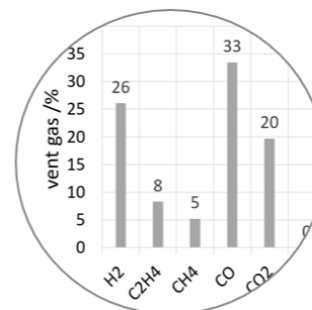
Investigated hazards:



thermal behavior



vent gas production



vent gas composition

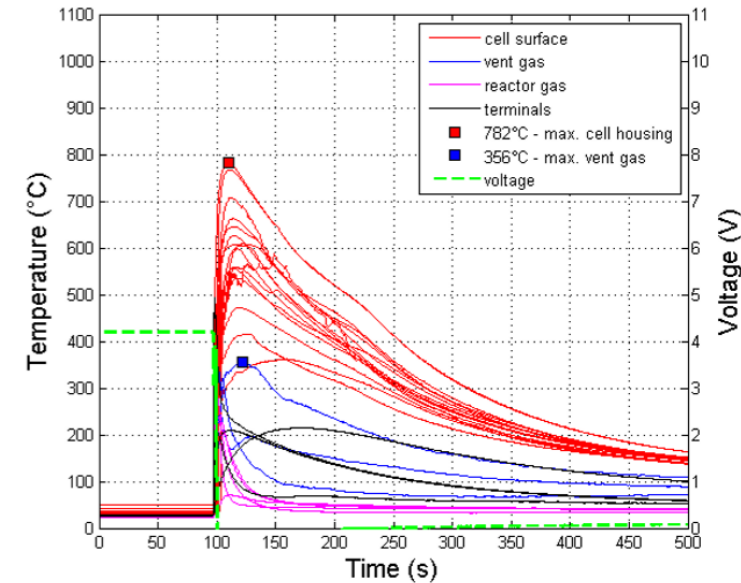
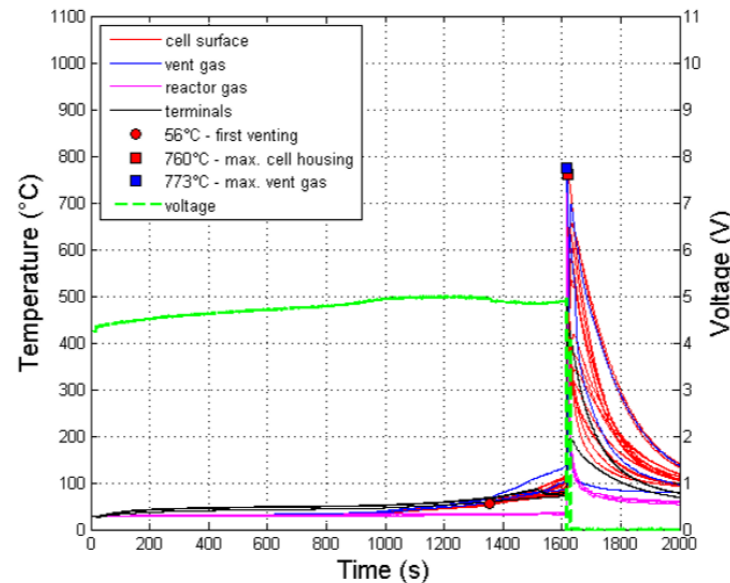
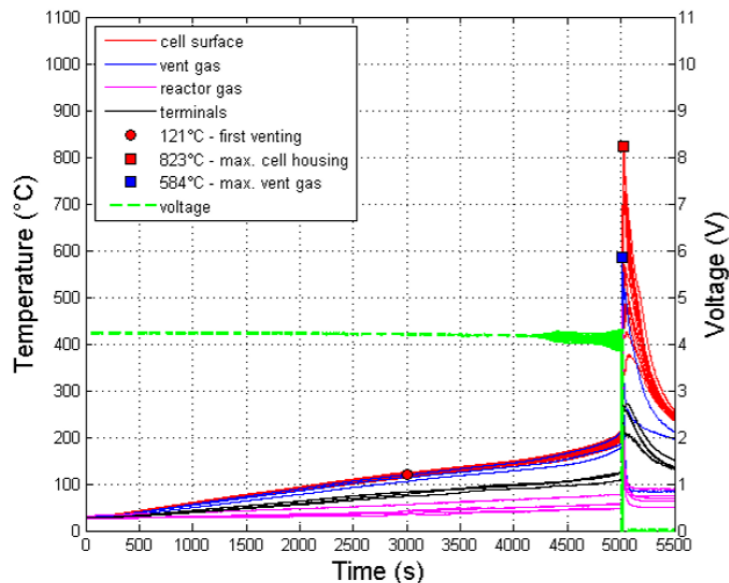
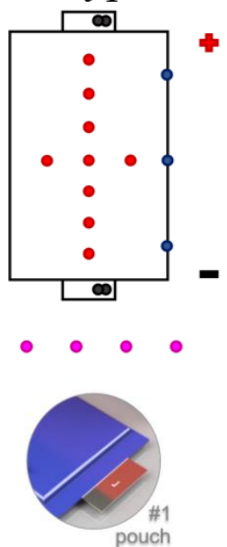
double determination

overtemperature

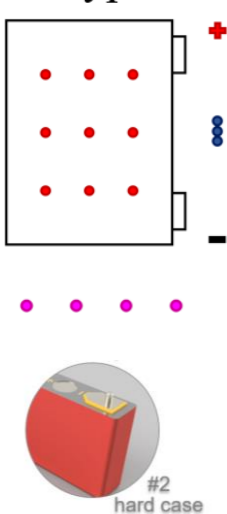
overcharge

nail-penetration

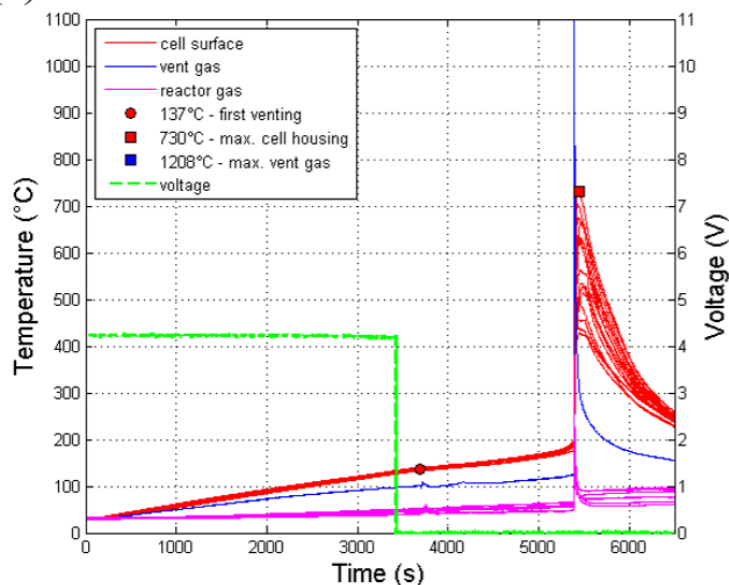
cell type #1



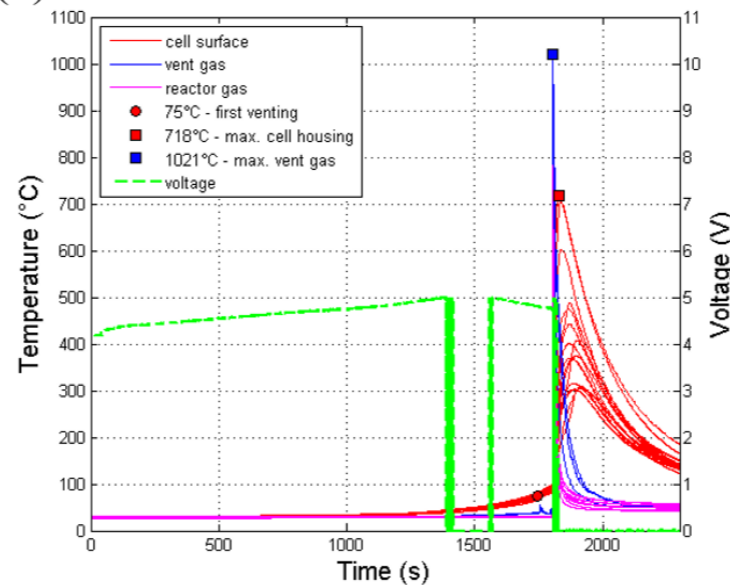
cell type #2



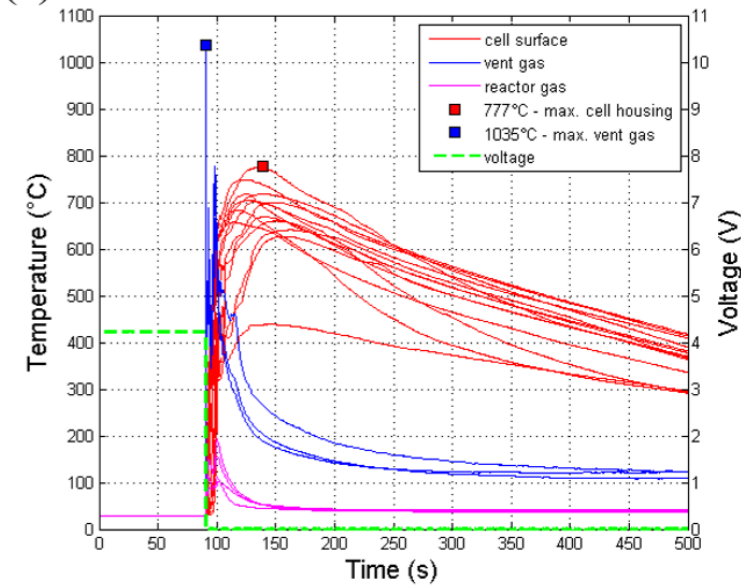
(a)



(b)



(c)



(d)

(e)

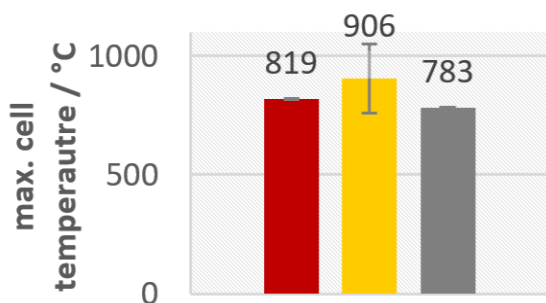
(f)

Source: Essl et al. (2020): *Journal of The Electrochemical Society* 2020; 167: 130542. DOI: 10.1149/1945-7111/abbe5a

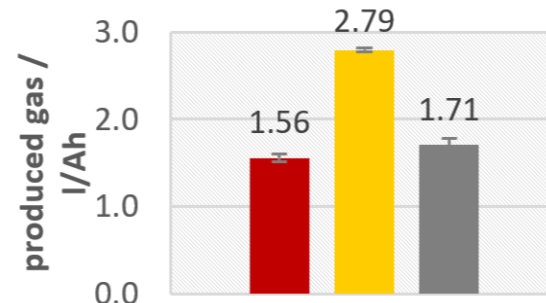


cell type #1

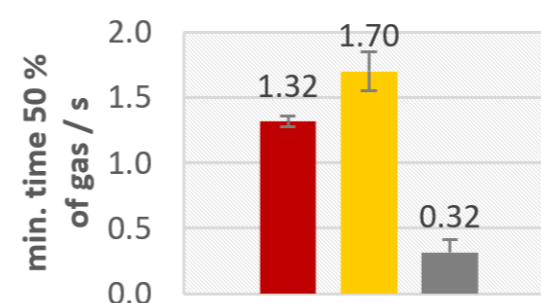
maximum cell surface temperature / °C



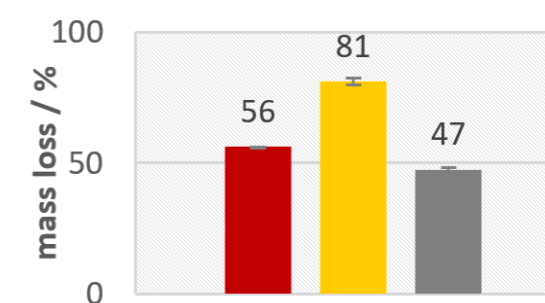
produced vent gas l / Ah



duration to produce 50% of gas / s

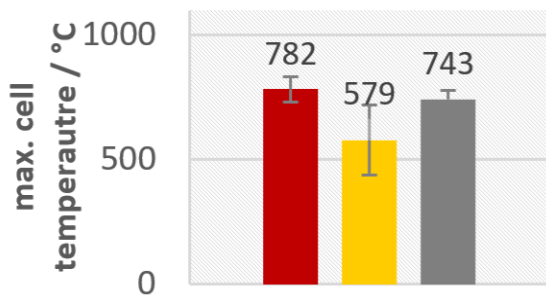


mass loss / %

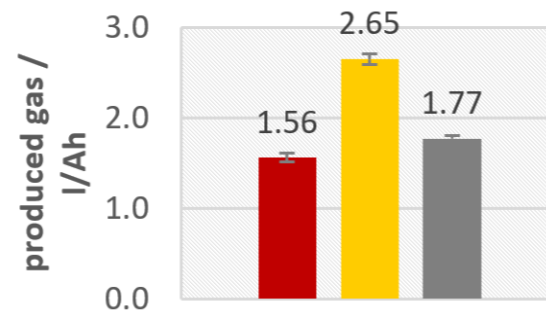


cell type #2

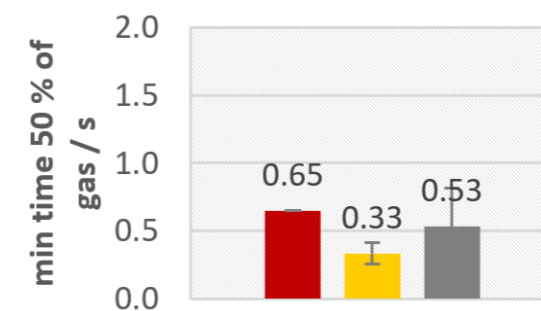
(a)



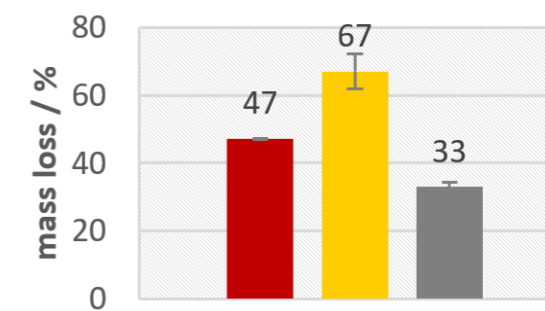
(b)



(c)



(d)



(e)

(f)

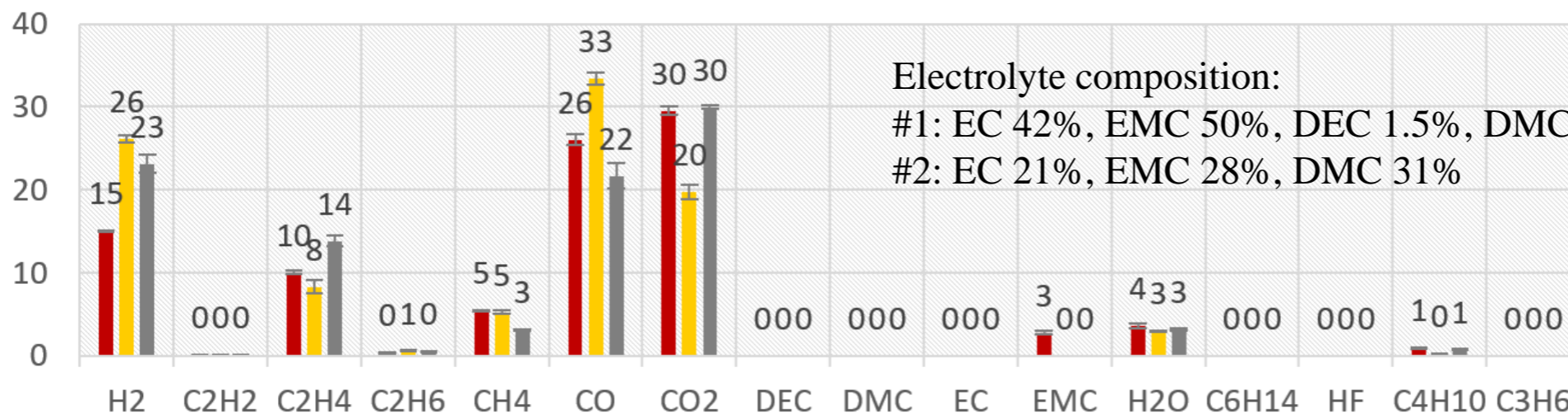
(g)

(h)



cell type #1

measured vent gas concentrations /vol.%



overtemperature

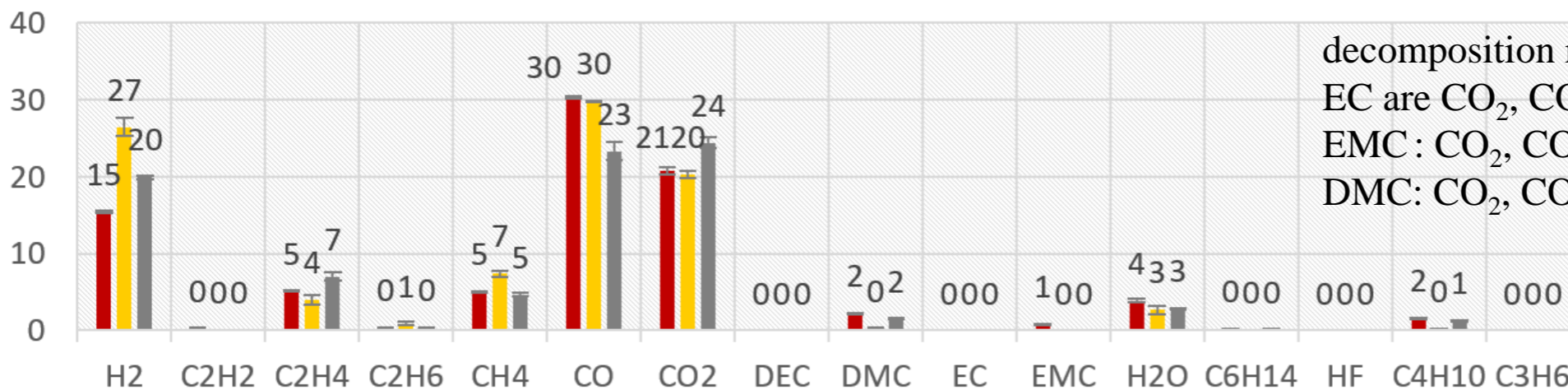
overcharge

nail-penetration

(a)



cell type #2



(b)

Source: Essl et al. (2020): *Journal of The Electrochemical Society* 2020; 167: 130542. DOI: 10.1149/1945-7111/abbe5a

Cell type:



Trigger:



overtemperature

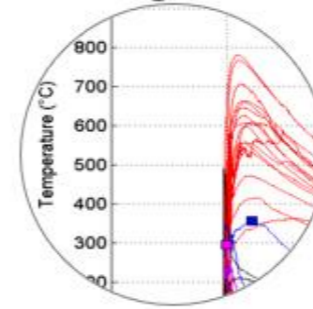
Aging:



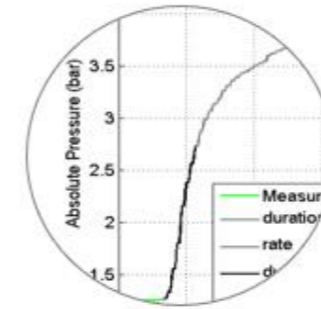
aged

fresh

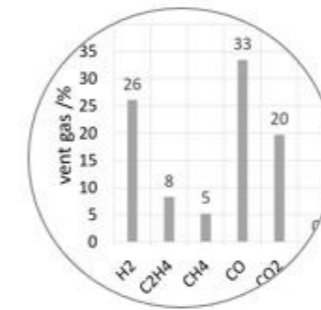
Investigated hazards:



thermal behavior



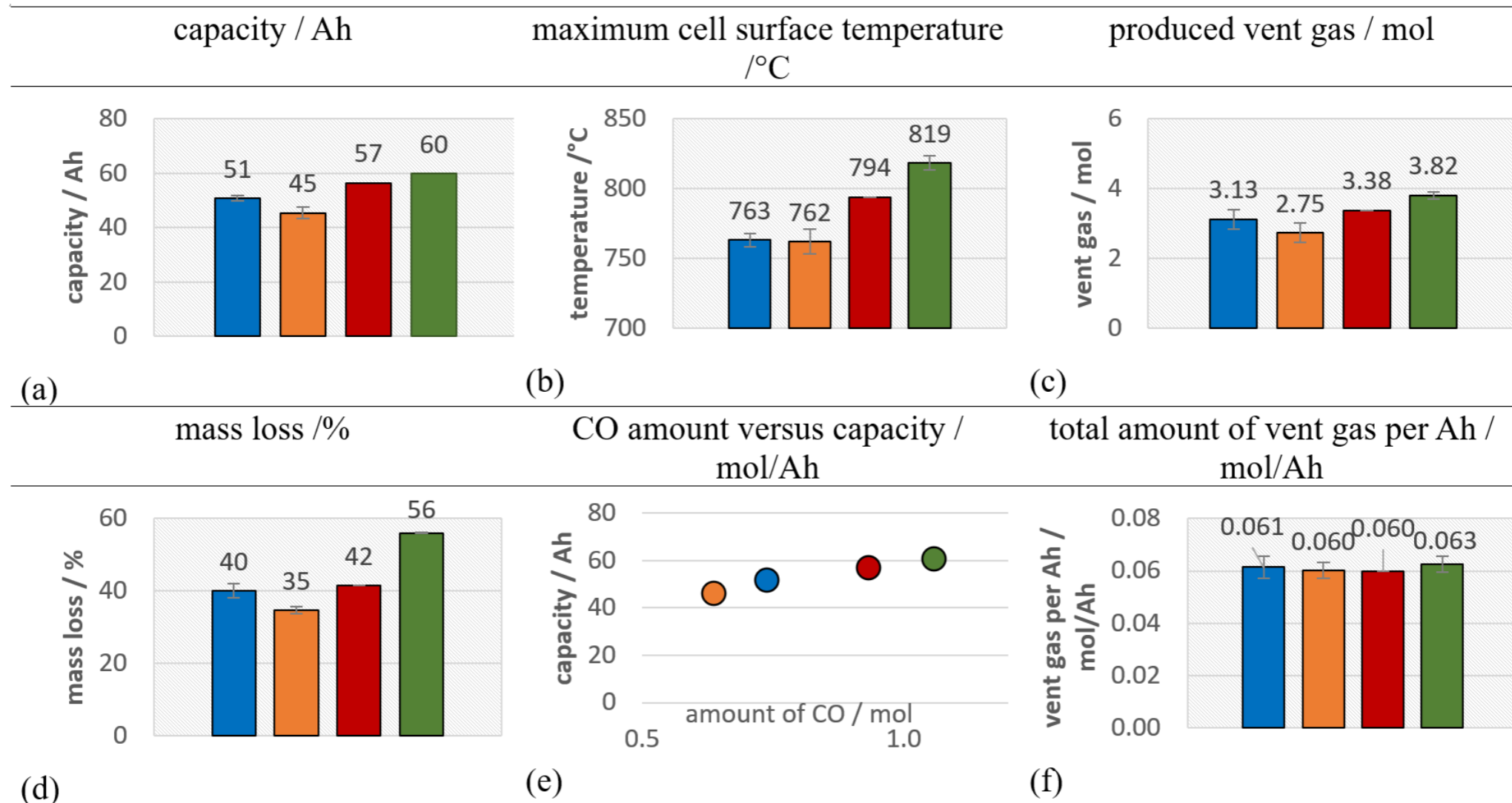
vent gas emission



vent gas composition

double determination, except ca60

Aging paths of cell type #1

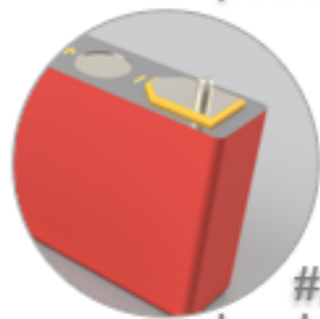


Source: Essl et al. (2021): *Batteries* 2021; 7(2), 23. DOI: 10.3390/batteries7020023

Cell types:



#4 pouch



#2 hard case

Trigger:



overtemperature

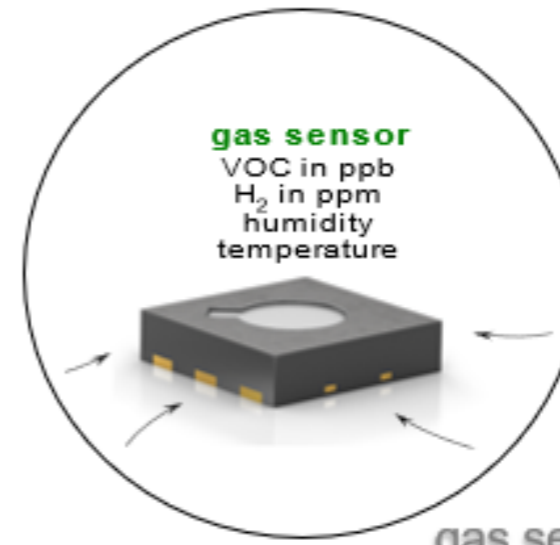


overcharge



nail-penetration

Failure detection:

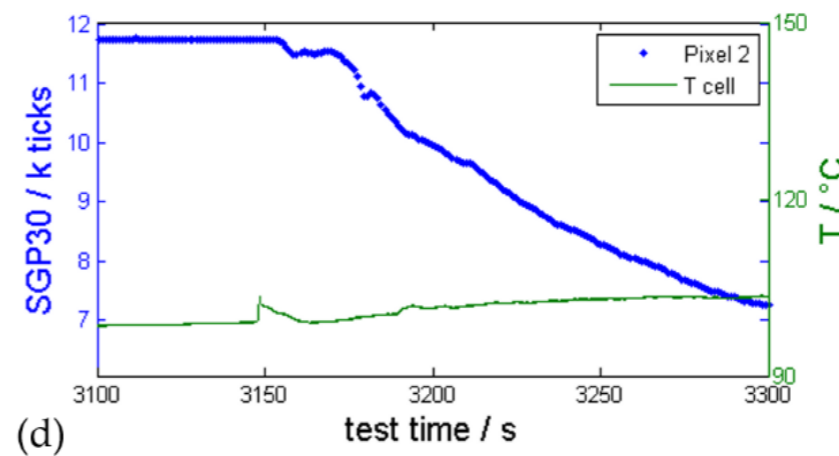
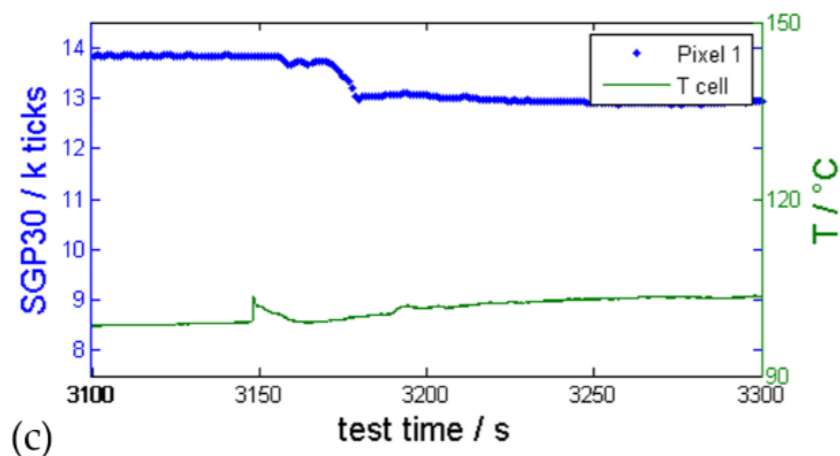
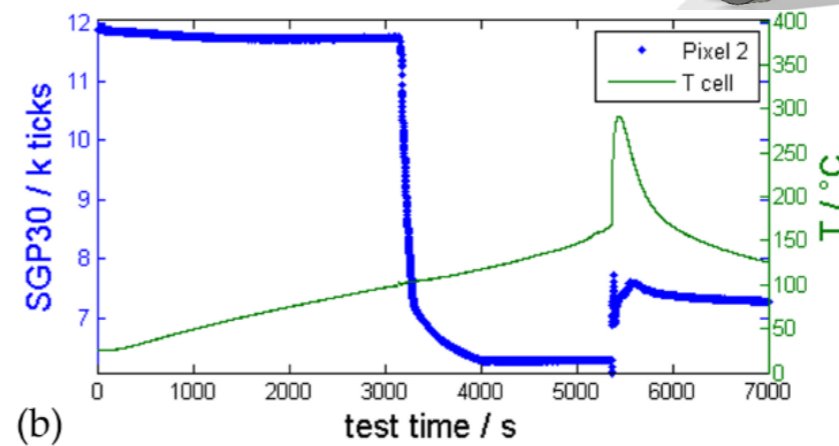
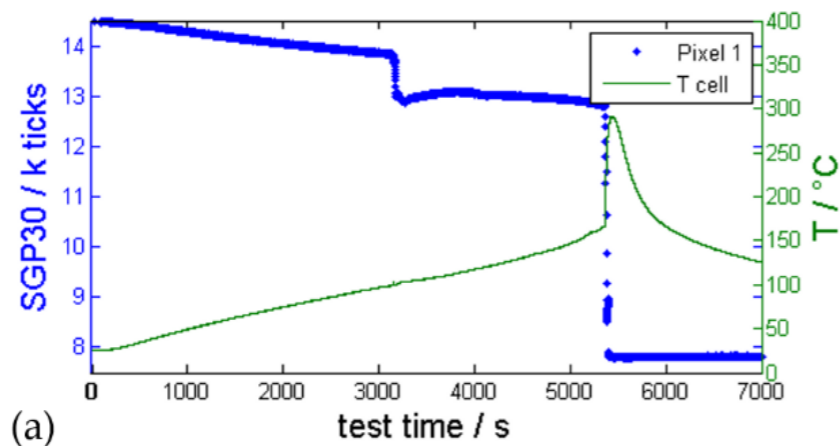
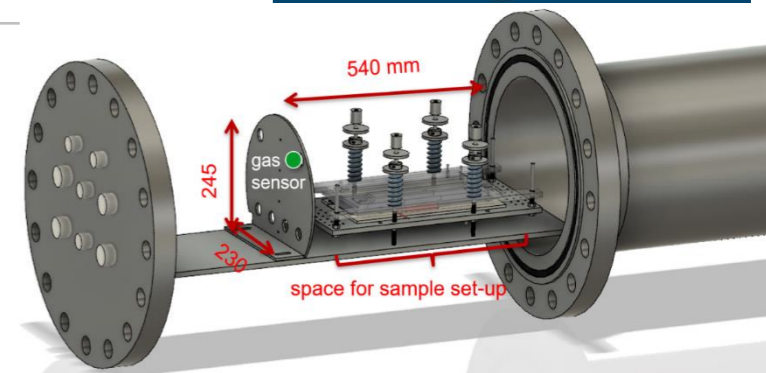


gas sensor response

GB 38031-2020 & EVS-GTR

Early battery failure detection with gas sensors

Tests were conducted with a gas sensor in an **overtemperature** TR experiment of a large automotive LIB.

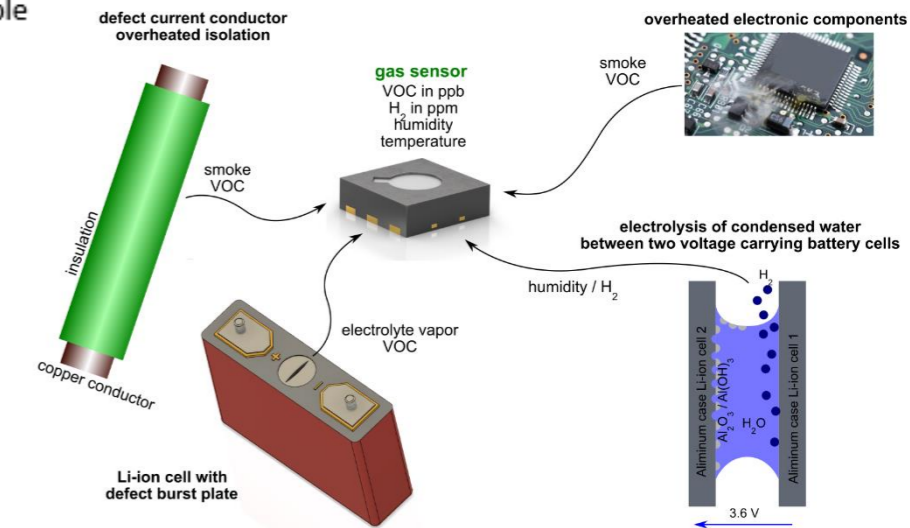
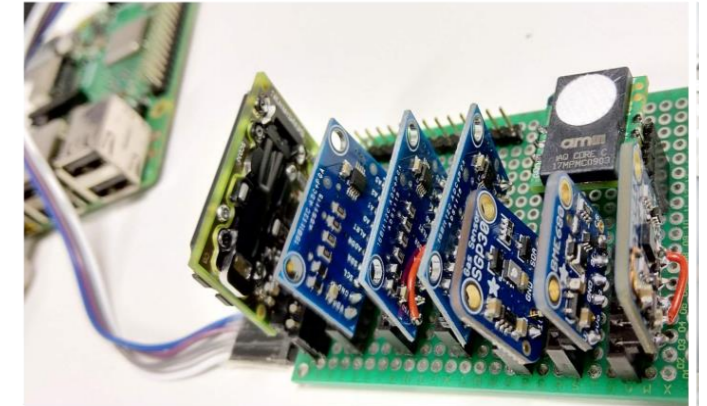


Source: Essl et al. (2021): *Batteries 2021*; 7, 25, DOI: 10.3390/batteries7020025

Early battery failure detection with gas sensors

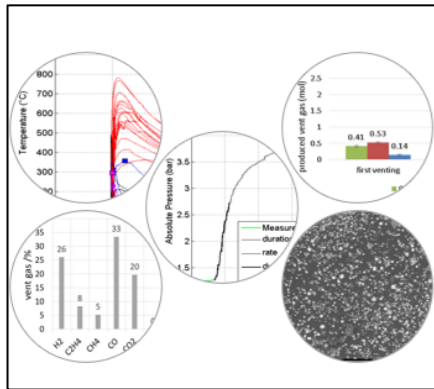
Selected and tested sensors for usage as early battery failure detector.

principle	example	electrolysis	electrolyte	1 st venting	TR
MOx	SGP30	Green	Green	Green	Green
electrochemical	TGS 5141	Green	Red	Red	Green
NDIR (CO ₂)	MH-Z16	Red	Red	Green	Green
hygrometer	SHT31	Red	Red	Red	Green
FTIR	Bruker	Red	Green	Green	Light Green
GC	Agilent	Green	Green	Green	Red
voltage		Red	Red	Red	Green
current		Red	Red	Red	Green
temperature		Red	Red	Light Green	Green

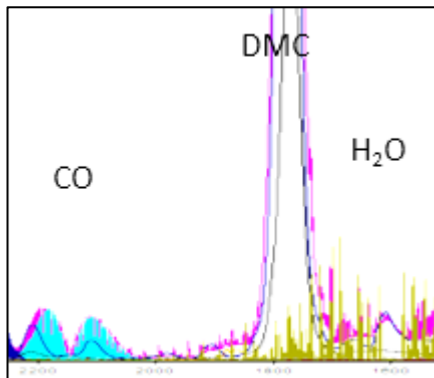


Source: Essl et al. (2021): *Batteries* 2021; 7, 25, DOI: 10.3390/batteries7020025

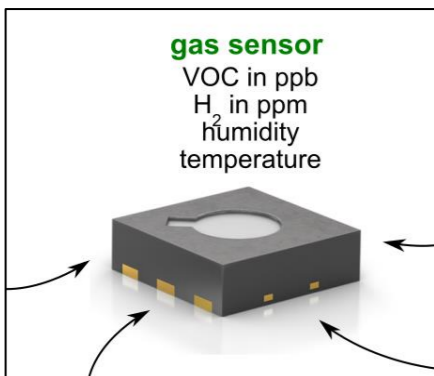
→ thermal analysis, vent gas emission, vent gas composition, particle emission



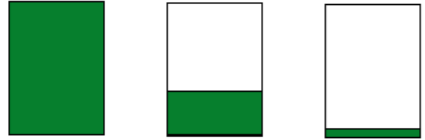
- **Potential safety risks of failing automotive LIB:**
 - High temperatures → up to > 1000°C
 - Gas emission → production rate, need to consider at pack construction
 - Gas components → toxic and burnable
 - Release of particles → hot, might ignite gas, more than 60% are respirable



- **Gas analysis possible with GC and FTIR spectrometer parallel**
 - Measure and identify known and unknown gases, small concentrations (HF)
 - Gas composition gives indication of fault type and aging
 - Detailed gas analysis helps to find suitable gas sensors for the application



- **Early detection of battery failures is possible**
 - Before TR: H₂ and electrolyte vapor; After TR: CO, CO₂, H₂ and higher hydrocarbons
 - Currently MOx sensor technology is the most promising one for battery failures
 - Use multipixel sensor array to distinguished between failure cases



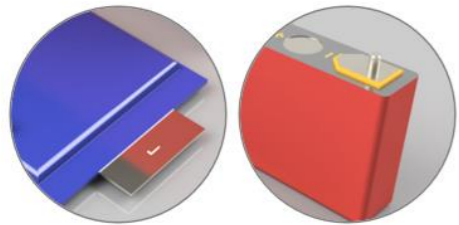
SOC:

- SOC is decisive for the failing reaction of batteries – store & transport cells at low SOC
- No TR below SOC_{crit}
- Increased SOC → more severe reaction



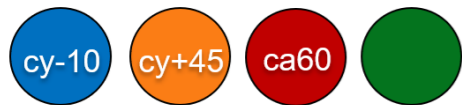
Trigger:

- Overcharge trigger has the highest impact - higher amount of vent gas, a higher mass loss, gas components shifted towards higher H_2 and CO
- First venting observed for overtemperature and overcharge, not for nail-penetration



Cell type:

- First venting, TR duration, n_{ch} depends on cell construction – pouch cell opened in OT earlier at a lower surface temperature than the hard case cell, TR started later
- Main characteristics (gas amount, T, gas composition) are the same for both cell types



Aging:

- Reduced TR reaction: Less gas, reduced CO amount, lower maximal temperatures, lower mass loss
- Increased thermal stability for cy+45 and ca60, but not cy-10
- Remaining capacity is decisive for the reaction and safety relevant parameters

- *Essl C, Seifert L, Rabe M, Fuchs A. Early detection of failing automotive batteries using gas sensors. Batteries 2021; 7, 25. DOI: 10.3390/batteries7020025 .*
- *Essl C, Golubkov AW, Fuchs A. Influence of aging on the failing behavior of automotive lithium-ion batteries. Batteries 2021; 7(2), 23. DOI: 10.3390/batteries7020023.*
- *Essl C, Golubkov AW, Fuchs A. Comparing Different Thermal Runaway Triggers for Two Automotive Lithium-Ion Battery Cell Types. Journal of The Electrochemical Society 2020; 167: 130542. DOI: 10.1149/1945-7111/abbe5a.*
- *Essl C, Golubkov AW, Thaler A, Fuchs A. Comparing Different Thermal Runaway Triggers for Automotive Lithium-Ion Batteries. ECS Transaction 2020; 237th ECS Meeting: A02-0436.*
- *Essl C, Golubkov AW, Gasser E, Nachtnebel M, Zankel A, Ewert E, Fuchs A. Comprehensive hazard analysis of failing automotive Lithium-ion batteries in overtemperature experiments. Batteries 2020; 6(30): 1–28. DOI: 10.3390/batteries6020030.*
- *Essl C, Golubkov AW, Planteu R, Rasch B, Thaler A, Fuchs A. Transport of Li-Ion Batteries: Early Failure Detection by Gas Composition Measurements. 7th Transport Research Arena, Vienna, Austria: 2018. DOI: 10.5281/zenodo.1491360.*
- *Golubkov AW, Planteu R, Rasch B, Essl C, Thaler A, Hacker V. Thermal runaway and battery fire: comparison of Li-ion, Ni-MH and sealed lead-acid batteries. 7th Transport Research Arena, Vienna, Austria: 2018. DOI: 10.5281/zenodo.1491317.*

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 Federal Ministry
Republic of Austria
Climate Action, Environment,
Energy, Mobility,
Innovation and Technology

 Federal Ministry
Republic of Austria
Digital and
Economic Affairs



Thank you!



Christiane Essl
Lead Researcher
christiane.essl@v2c2.at
+43 316 873 4017